District Office Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Revised 1-1-89
See Instructions
at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Nersict III			_
DISTRICT III	RA, Aztec	NM	87410

Santa Fe, New Mexico 87504-2088

Rio Brazos Rd., Aziec, NM 87410	REQUEST			NIC NIATI	IDAI (4AS	•				
	TOT	TRANS	PORT OIL A	ND NAT	ONAL CAC	Well AP	No.			
ator						30-	-039-240	50		
Oryx Energy Compa	any									
P. O. Box 1861,	Midland, T	exas	79702							
on(s) for Filing (Check proper box)				_	(Please explain	ELIEC	ive 3-1			
Well			exporter of:		ect C-104 nge Oil 1					
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age in Operator	Casinghead Gas	<u></u>		Als	o, alloca	ation m	eter be	longs to	Oryx.	
ange of operator give name address of previous operator										
DESCRIPTION OF WELL	AND LEASE	<u> </u>		Famelica		Kind of	Lease	1	se Na	
es Name	1 44 5	17 tare 100	<b>oi Name, Includin</b> Gavilan Mai			State, F	ederal or Fee		5P35-	
High Adventure "A"								87C-		
eation	. 790	E.	et From The S	outh Line	990 ·	Fee	From The _	West	Line	
Unit LetterM	_ : <del>//</del>								County	
Section 9 Townsh	ip 25-N	R	ange 2-W	, NI	IPM, Rio	ATTIDA				
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Meridian Oil, inc.				P. 0.	Box 4289,	Farmin	gton, N	rm is to be se	1997 - 7602 196)	
me of Authorized Transporter of Casi	nghead Gas	<u>X</u>	r Dry Gas 🔚	Address (Giv	Box 1861.	Midlan	d. Texa	s 79702		
Orvx Energy Company			wp. Rge.	is gas actual	y connected?	Whea	?			
well produces oil or liquids, a location of tanks.	M	9	25N 2W	Ye	s					
his production is commingled with the	at from any other	ease or po	ool, give comming	ing order sum	ber:					
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ate Spudded Date Compil. Ready to Prod.				1				M. S Dooth		
<b>—</b> •				01/000	Danie		Dabing Des			
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.