

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENVR. ☐ Other ☐

2. NAME OF OPERATOR
Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR
375 US Highway 64, Farmington, NM 87401

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1120' FSL & 1737' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

12. COUNTY OR
PARISH RIO Arriba

13. STATE
NM

15. DATE SPUDDED 9/25/86 16. DATE T.D. REACHED 10/05/86 17. DATE COMPL. (Ready to prod.) 11/29/86 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7150 GL 7162 KB 19. ELEV. CASINGHEAD 7151

20. TOTAL DEPTH, MD & TVD 6150 21. PLUG BACK T.D., MD & TVD 6105 22. IF MULTIPLE COMPL., HOW MANY* N/A 23. INTERVALS DRILLED BY → 0-6150 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5316-5422 (Cliffhouse) Mesaverde 5765-6003 (Point Lookout)

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN IEL-GR, CDL-SNL-GR 27. WAS WELL CORRED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	53.5	342	12-1/4	See attached	
7	32/35	39/3	8-3/8	See attached	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2	3732	6147	See attached		2-3/8	5953	N/A

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number) See attached

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

See attached

33. PRODUCTION

DATE FIRST PRODUCTION 11/29/86 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) shut-in

DATE OF TEST 12/24/86 HOURS TESTED 3 CHOKER SIZE 3/4 PROD'N. FOR TEST PERIOD → OIL—BSL. 0 GAS—MCF. 334 WATER—BSL. 0 GAS-OIL RATIO N/A

FLOW. TUBING PRESS. 218 CASING PRESSURE 761 CALCULATED 24-HOUR RATE → OIL—BSL. 0 GAS—MCF. 2677 WATER—BSL. 0 OIL GRAVITY-API (CORR.) N/A

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented (to be sold) TEST WITNESSED BY Bruce Voiles

35. LIST OF ATTACHMENTS
Cementing, Perforation and Stimulation Records

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Robert C. Frank TITLE Permit Coordinator

*(See Instructions and Spaces for Additional Data on Reverse Side)