

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME N/A
2. NAME OF OPERATOR Union Texas Petroleum	8. FARM OR LEASE NAME McCRUDEN B
3. ADDRESS OF OPERATOR 375 U.S. Highway 64, Farmington, New Mexico 87401	9. WELL NO. 3A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  1850' FSL & 1140' FEL	10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 4-T25N-R3W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7262' ungraded, 7265' graded	12. COUNTY OR PARISH Rio Arriba
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> Int. csg & prod. liner	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

1. Drill 8-3/8" hole to 4140'.
2. Run 7", 23#/26#/32#, K-55/S-95/S-95 intermediate casing to 4140'.
3. Cement with 210 sxs 65/35 POZ with 12% gel and 12-1/4# gilsonite, tailed by 100 sxs C1 "B" containing 2% CaCl2. Cement top at 2100' by temperature survey. Logs to be sent under separate cover.
4. Test BOP and casing to 2000 psi - held OK.
5. Drill 5-7/8" hole with gas to 6289'.
6. Log well.
7. Run 4-1/2", 10.50# liner from 3924'-6286'.
8. Cement into intermediate casing with 230 sxs 50/50 POZ containing 4% gel, 6-1/4# gilsonite/sk and 10# salt/sk. Circulate 3 bbls (17 cu.ft.) cement off of liner hanger.
9. Rig down, move off.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Robert C. Frank*

TITLE

Permit Coordinator

DATE

10/23/86

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

OCT 28 1986

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

*E. G. B.*