N. Commercial Loss S. (Formerly 9-331)

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UNITED STATES DEPARTMENT OF THE INTERIOR Verse side

SUBMIT IN CRIPLICATE. (Other instructions on re-

BUREAU OF LAND MANAGEMENT

SUNDRY	NOTICES	AND	REPORTS	ON	WELLC	
JUINDRI	IAOHCE2	AINU	KEPUKIS	UN	MELL?	

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir

Use "APPLICATION FOR PERMIT" for such proposals.)				
OIL X GAS OTHER	RECEIVED			
NAME OF OPERATOR				
ARCO Oil and Gas Company	MAY 1 5 1987			
P. Q. Box 1610, Midland, Texas 79702 LOCATION OF WELL (Report location clearly and in accordance with See also space 17 below)	BUREAU OF LAND MANAGEMEN THE PROPERTY OF THE			

VT At surface

925 FSL & 2260 FEL (Unit Letter N)

14. PERMIT NO.	15	ELEVATIONS	(Show	whether DF, RT, GR.	etc.)
30-039-24066	,	7240	RKB		

Fed Min: NM-04075 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME · Hill 9. WBLL NO. **223-**2 10. FIELD AND POOL OR WILDCAT W. Lindrith-Gallup/Dakota 11. SEC., T., E., M., OR BLE. AND 23-25N-3W 12. COUNTY OR PARISE: 13. STATE

NM

Rio Arriba

Expires Addat ... 1985

5. LEASE DESIGNATION AND SERIAL .

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

,,		
SCBSEQUENT RE	PORT OF:	
WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREATMENT	ALTEBING CASING	
SHOOTING OR ACIDIZING	ABANDON MENT*	
(Other)		
NOTE: Report results of mult Completion or Recompletion Re	ilpie completion on Well	
	WATER SHUT-OFF FRACTUBE TREATMENT SHOOTING OR ACIDIZING (Other)	

SURIBLE PROPOSED OR COMPLETED OPERATIONS (Clearly State all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to P&A Dakota perfs & recomplete in Gallup perfs as follows:

- P&A Dakota perfs 8090-8115 w/CIBP set @ 8040 & dump 50 ft cmt on top. Verbal permission by Jim Lovato 3:00 p.m. 5-6-87.
- 2. Perf Gallup f/7150-7260.
- 3. Foam frac w/155,000 # 20-40 sd.Recover load.
- Set RBP @ 7140. 4.
- Perf Upper Gallup f/7010-7096. 5.
- Foam frac w/120,000# 20-40 sd.Recover load.
- Remove RBP @ 7140. 7.
- 8. Set pkr & swab test.
- RIH w/CA. Return to production. 9.

I hereby certify that the foregoing is true and correct SIGNED Kengu Godness	915-688-5672 TITLE Engr. Tech. Spec.	APPROVED 5-12-87	
(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	MAY 15 1987	_
*Se	e Instructions on Reverse Side	FARMINGTON RESTORKE AREA	