Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Astenia, NM \$8210

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

ARCO OIL AND GAS										
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address of previous operator							<del></del>			
DESCRIPTION OF WE	LL AND LE	ASE								
nes Name			Pool Nam	e, Includi	eg Formation	· · · · · · ·	Kind o	Lease	L	ease No.
arco gardner	13	13-1		W. LI	NORITH GAL	DK	State,	Federal or Fe	: NM	04075
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MERIDIAN OIL CO					<del></del>		ARMINGTON.			
me of Authorized Transporter of ( EL PASO NATURAL		, X	or Dry Ga	us			hich approved FARMINGTON			od)
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his production is commingled with		<u> </u>			ing order numb			<del></del>		
. COMPLETION DATA	,		, , ,		•			· · · ·		
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Designate Type of Comple	tion - (X)		1						L	1
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evanons (DF, RKB, RT, GR, etc.)	:Name of I	Producing F	OTTRALION		Top Oil/Gas I	дy		Tubing Dep	th .	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.