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STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

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MAR 16 1987

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
OIL CON. DIV.

I. Operator **JEROME P. McHUGH** DIST. 3

Address **P O Box 809, Farmington, NM 87499**

Reason(s) for filing (Check proper box) Other (Please explain)

☒ New Well ☐ Recompletion ☐ Change in Ownership

Change in Transporter of: ☐ Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Dewey Bartlett	Well No. 1	Pool Name, including Formation Gavilan Mancos	Kind of Lease State, Federal or Fee	Fee	Lease No. ---
Location					
Unit Letter I : 1700 Feet From The South Line and 800 Feet From The East					
Line of Section 4 Township 25N Range 2W , NMPM, Rio Arriba County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

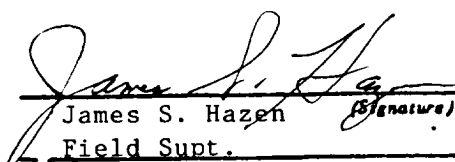
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Gary Energy	Address (Give address to which approved copy of this form is to be sent) P O Box 159, Bloomfield, NM 87413
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas co.	Address (Give address to which approved copy of this form is to be sent) P O Box 4990, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	I 4 25N 2W No

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


James S. Hazen
Field Supt.

(Title)

3/12/87

(Date)

OIL CONSERVATION DIVISION

MAR 16 1987

APPROVED _____, 19

BY **Original Signed by FRANK T. CHAVEZ**

TITLE **SUPERVISOR DISTRICT # 5**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well XX	Gas Well	New Well XX	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded 12/13/86	Date Compl. Ready to Prod.		Total Depth 8450'			P.B.T.D. 8283'			
Elevations (DF, RKB, RT, GR, etc.) 7610' GL	Name of Producing Formation Mancos		Top Oil/Gas Pay 7018'			Tubing Depth 7526' KB			
Perforations 7018-7493'						Depth Casing Shoe 8445' KB			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
12-1/4"	9-5/8"		252' KB			165 cf			
7-7/8	5-1/2"		8445' KB			2401 cf in 3 stages			
	2-7/8"		7526' KB						

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2/24/87	Date of Test 3/11/87	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 3	Tubing Pressure 55 psi flowing	Casing Pressure 500 psi	Choke Size ---
Actual Prod. During Test	Oil-Bbls. 56 BOPD	Water-Bbls. 120 BWPD (frac water)	Gas-MCF 48 MCFGPD

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size