

**OIL CONSERVATION DIVISION**

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Drawer DD Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088  
Santa Fe, New Mexico 87504

WELL API NO.	30-039-24079
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Cougar Com 4
2. Name of Operator McElvain Oil & Gas Properties, Inc.	8. Well No. 1A
3. Address of Operator 1050 17th Street Suite 1800 Denver, CO 80265	9. Pool name or Blanco Mesaverde
4. Well Location Unit Letter <u>I</u> : <u>1700</u> Feet From The <u>South</u> Line and <u>800</u> Feet From The <u>East</u> Line Section <u>4</u> Township <u>25N</u> Range <u>2W</u> NMPM Rio Arriba County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 7610' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Re-entry of PA'd well</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)

11/29/00-12/22/00: Extended 5 1/2" casing to surface and installed a tubing head. Poured 18 cu yds concrete around 5 1/2" casing. Drilled out cement plugs to 6948' KB (CIBP @ 6950'). Ran GR/CBL/VDL log 6300'-3800'. Pressure tested casing and wellhead to 2930 psig. Selectively perforated Mesaverde 5972'-6134' with 22 shots. Acidized with 1250 gallons 15% HCl.

Frac with 94,626 gallons 2% KCl water and 70,500 lbs 20/40 sand. Set RBP @ 5960' and tested to 2000 psig. Selectively perforated Mesaverde 5723'-5938' with 24 shots. Acidized with 1500 gallons 15% HCl. Frac with 121,193 gallons 2% KCl water and 93,138 # 20/40 sand. Set RBP @ 5690' and test to 2000 psig. Selectively perforate Mesaverde 5623'-5664' with 13 holes. Acidized with 1500 gallons 15% HCl. Frac with 78,802 gallons 2% KCl water and 56,152 lbs 20/40 sand. Remove RBP's. Land tubing @ 5962'.

I hereby certify that the information above is true and complete to the best of my knowledge and

SIGNATURE John D. Steuble TITLE Engineering Manager DATE 1/09/2001  
TYPE OR PRINT NAME John D. Steuble TELEPHONE NO. 303-893-0933

(This space for State Use)

APPROVED BY ORIGINAL SIGNATURE DATE 1-11-01  
CONDITIONS OF APPROVAL, IF ANY: