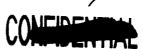
CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department



Form C-103

DISTRICT I	OIL CONSERVA	TION DIVISI			
P.O. Box 1980, Hobbs, NM 88240		P.O. Box 2088		WELL API NO.	
DISTRICT II P.O. Drawer DD Artesia, NM 88210	Santa Fe, New Me	xico 87504 2038	5. Indic	30-039-24079 rate Type of Lease	
DISTRICT III		(%)	^ 1	STATE	FEE 🔀
1000 Rio Brazos Rd., Aztec, NM 87410			2001 6 State	Oil & Gas Lease No.	
SUNDRY NOT	TICES AND REPORTS	ON WHELLS 🔾 🐛 🗅			At on Dani
(DO NOT USE THIS FORM FOR PROF DIFFERENT RESERV	POSALS TO DRILL OR TO DI POIR. USE "APPLICATION F 101) FOR SUCH PROPOSAL	EEPENOR PLUG BA		e Name or Unit Agreement Nam	<u>Restrictions</u> e
1. Type of Well:				Cougar Com 4	
OIL GAS WELL X	OTHER	The state of the s	in the second of the second		
2. Name of Operator			8. Well		
McElvain Oil & Gas Proper 3. Address of Operator	rties, Inc.		O Pool	name or	
1050 17th Street Suite 3	1800 Denver, CO 802	265	9.10011	Blanco Mesavero	de
Unit Letter <u>I</u> : <u>170</u>	O Feet From The	South Line as	nd800	Feet From The <u>East</u>	Line
Section 4	Township 25N	Range 21	w NMPM	Rio Arri	ha County
	10. Elevation (Show	whether DF,RKB,RT,G	R,etc.)	ATO ALL	Da County
II. Chack An	proprieto Poy to India	7610' GF			
NOTICE OF INTE	propriate Box to Indic	ate Nature of No		Other Data ENT REPORT OF:	
PERFORM REMEDIAL WORK		DEMES.			,
	PLUG AND ABANDON	REMEDIAI		☐ ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS		CE DRILLING OPNS.	PLUG AND ABAND	ONMENT [_]
PULL OR ALTER CASING		CASING T	EST AND CEMENT JO	ОВ [_]	
OTHER:			Re-entry of PA'		X
12. Describe Proposed or Completed Operations.				nated date of starting any propo	
11/29/00-12/22/00: Extendu yds concrete around 5	ided 5 1/2" casing Dr	to surface a	nd installed a	a tubing head. Po	oured 18
Kan GK/CBT/ADT Tod 0300.	'-3800'. Pressure	tested casin	g and wellhead	to 2930 neig	
Selectively perforated MHC1.	lesaverde 5972'-61	34' with 22 sl	hots. Acidized	d with 1250 gallor	ıs 15%
Frac with 94,626 gallons	: 2% KCl water and	70,500 lbs 20	0/40 sand. Set	RBP @ 5960' and	tested to
2000 psig. Selectively gallons 15% HCl. Frac w	periorated Mesave	rde 5723'-5938	B' with 24 sho	ots Acidized wit	h 1500
5690' and test to 2000 p	sig. Selectively	perforate Mes	saverde 5623'-	-5664! with 18 hol	et RBP @ .es.
Acidized with 1500 gallo	ons 15% HCl. Frac Land tubing @ 59	with 78,802 d	gallons 2% KC1	water and 56,152	lbs 20/
To barra. Romova RDI 5.	Hand tubing e 33	02.			
		-			
•					
\sim					
hereby certify that the information above is	true and complete to the best of i	ny knowledge and			
SIGNATURE JOHN OLE	ulil	TITLE Enginee	ring Manager	DATE <u>1/09/2</u>	001
TYPE OR PRINT NAME John D. Ster	uble			TELEPHONE NO. 303-	
This space for State Use) APPROVED BY GRIGHNAL	100 2 5 1. PR 200			1-	11.01