

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL OIL WELL ☒ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☒

2. NAME OF OPERATOR Union Texas Petroleum

3. ADDRESS OF OPERATOR 375 U.S. Highway 64, Farmington New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface 1642' FNL & 1650' FEL
At proposed prod. zone Same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 15.5 miles NE of Counselors, New Mexico

16. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit lloc, if any) 1650 from lease *

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2928'

21. ELEVATIONS (Show whether DF, BRILLING OPERATIONS AUTHORIZED ARE 6712' Graded SUBJECT TO COMPLIANCE WITH ATTACHED

23. "GENERAL REQUIREMENTS" PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12-1/4"	8-5/8"	24#	300'
7-7/8"	4-1/2"	10.5#	7320'
		stage tool @ 4200'	

Union Texas Petroleum desires to drill a 12-1/4" hole to 300'+ and set 8-5/8", 24#, K-55, ST&C to 300'+, cementing same to surface with 210 sxs (248 cu.ft.) C1 "B" containing 2% CaCl2. W.O.C. Nipple up. Test BOP, choke manifold and casing. Drill 7-7/8" hole out of surface casing to 7320'. Log well with DIL-GR: TD-surface casing. FDC-CNL: TD-surface casing. If commercial production is indicated, run 4-1/2", 10.5#, K-55 ST&C casing to TD. Cement 1st stage with 690 sxs (1083 cu.ft.) 50/50 POZ w/4% gel, 6-1/4# gilsonite, 10# salt. (Stage tool @ 4200') Cement 2nd stage with 480 sxs (1378 cu.ft.) 65/35 POZ w/12% gel and 12-1/4# gilsonite. Perforate Dakota pay. Frac Dakota. Test well. Install production equipment.

NOTE: Non-standard proration unit for the Dakota and an unorthodox location application is pending administrative approval with the N.M.O.C.D.

*998' from Dakota D.U. line
132' from Gallup D.U. line

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Robert C. Frank TITLE Permit Coordinator DATE August 19, 1986

(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE

APPROVED BY CONDITIONS OF APPROVAL, IF ANY: TITLE DATE

Hold C-104 for NSP

NMOCG

*See Instructions On Reverse Side

3. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Contract 10

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

JICARILLA

9. WELL NO.

L-11

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/Otero Gallup

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA

Sec 3, T24N, R5W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

NM

17. NOS OF ACRES ASSIGNED TO THIS WELL

187.50

20. ROTARY OR CABLE TOOLS

DK-NE/4 188.01/Gal-Lot 7 40.11 acres

Rotary

22. APPROX. DATE WORK WILL START

September 15, 1986

This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4.

RECEIVED

OCT 17 1986

OIL CON. DIV. DIST. 3

APPROVED AS AMENDED

OCT 14 1986

/s/ J. Stan McKee

FOR AREA MANAGER

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-101
Supersedes C-12
Effective 1-1-85

All distances must be from the outer boundaries of the Section.

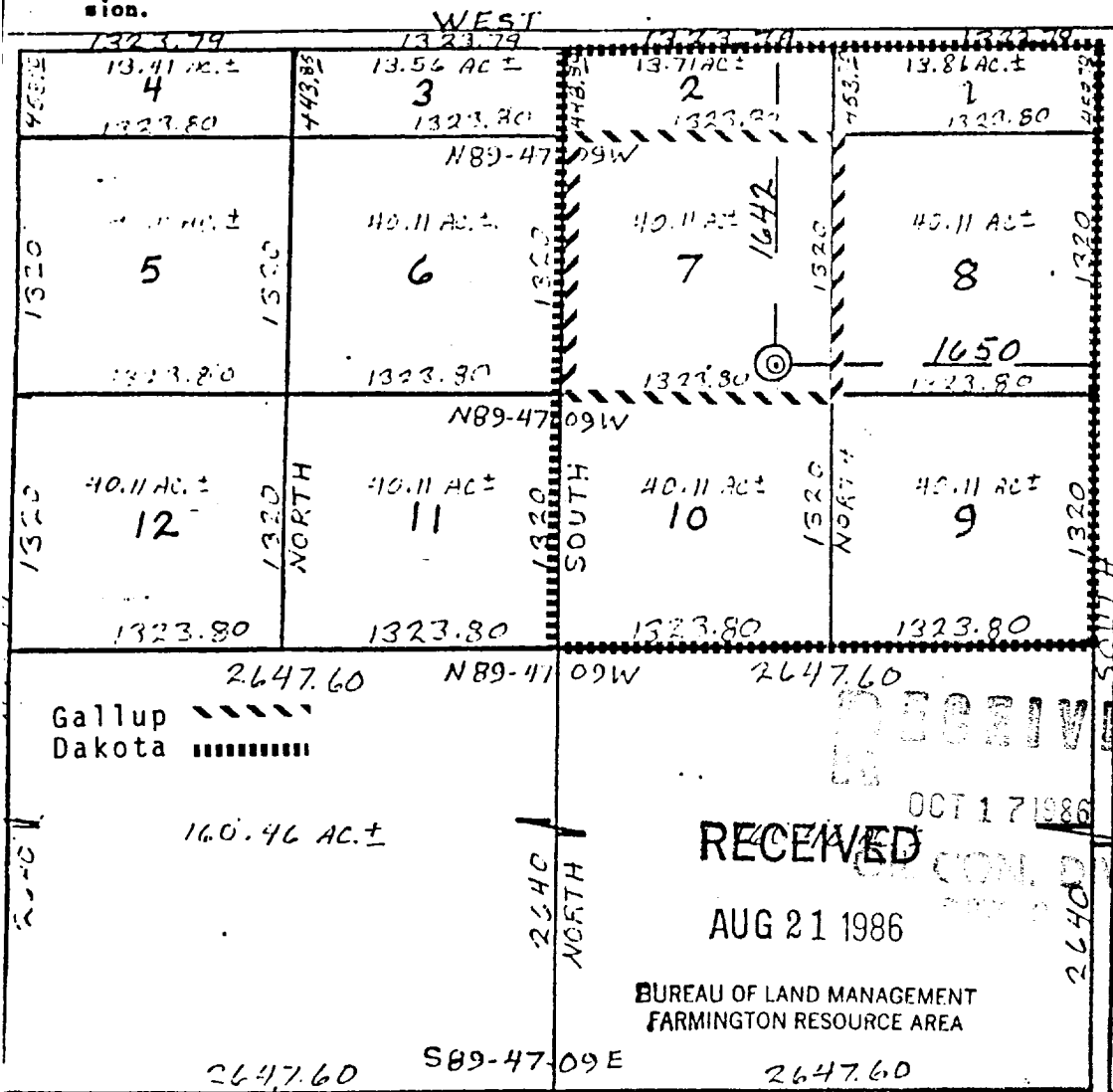
Operator Union Texas Petroleum			Lease JICARILLA "L"		Well No. #11
Unit Letter G	Section 3	Township 24 N	Range 5W	County Rio Arriba	
Actual Footage Location of Well: 1642 feet from the North line and 1650 feet from the East line					
Ground Level Elev. 6712	Producing Formation Gallup/Dakota	Pool Otero/Basin	Dedicated Acreage 28.90 40.11/188.01 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Robert C. Frank

Name
Robert C. Frank
Position
Permit Coordinator
Company
Union Texas Petroleum
Date
August 12, 1986

I hereby certify that the location shown on this plat is true and correct to the best of my knowledge and belief.

Cecil B. Tullis

Date Surveyed
July 18, 1986
Registered Professional Engineer and/or Land Surveyor

Cecil B. Tullis
Certificate No. _____

RECEIVED

AUG 21 1986

**BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA**