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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III

XU Kio Brizos Ka., Azzec, Nim 67410	HEQUES! F		LE AND AUTHO					
perator	TOTR	TO TRANSPORT OIL AND NATURA			Well API No.			
meridian Oil Inc.								
Address		7.400						
P. O. Box 4289, Farm		7499	Other (Please e	rolais)				
lesson(s) for Filing (Check proper box)		in Transporter of:	Unica (Fields )	-president				
ecompletion	ou [	Dry Gas	_	5 405 405				
	Casinghead Gas	Condensate	Effect.	6/23/90	+	77050	2120	
change of operator give name Un	ion Texas Pet	roleum Corp.	P. O. Box 21	20, Houst	on, lexas	11252-	-2120	
	IANDIFACE							
L DESCRIPTION OF WELL		Well No.   Pool Name, Including Formation			Kind of Lease State, Federal or Fee  C-10			
Jicarilla L	11	11 Basin Dakota		Siste,	ste, Federal or Fee C-10			
Location	1642	1	4	1650	_ E		• • • •	
Unit LetterG	::	_ Feet From The	Line and		et From The		Line	
Section 3 Towns	ndia 24N	Range	NMPM.	Rio Arri	ba ————————————————————————————————————		County	
-								
II. DESIGNATION OF TRA		OIL AND NATU	l Addense //Cina addesse i	a which arresped	copy of this for	m is to be se	ent)	
Name of Authorized Transporter of Oil Meridian Oil Inc.	or Cond		P. O. Box 428	39, Farmin	gton,NM	87499	=	
Name of Authorized Transporter of Car	ninghead Gas	or Dry Gas X	Address (Give address	o which approved	copy of this for	m is to be se	ent)	
El Paso Natural Gas	aso Natural Gas Company		P. O. Box 990	ton, NM	8/499			
If well produces oil or liquids,	Unit Sec.	Twp. Rge.	Is gas actually connecte	d?   When	. 7			
ive location of tanks.	and from east other least	or need give commissi	ing order number					
this production is commingled with the V. COMPLETION DATA	nat from any other lease	or boor's sine commingr	महिलाल समालवः	<del></del>				
	Oil W	eli Gas Well	New Well Workov	er Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion			1		1			
Date Spudded	Date Compl. Ready	to Prod.	Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	Formation	Top Oil/Gas Pay		Tubing Depti	1		
Meranom (by Francis 111)					Depth Casing Shoe			
Perforations					Depth Carros	, JUNE		
	ומפודד	G CASING AND	CEMENTING REC	ORD				
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
HOLE SIEE								
					-			
V. TEST DATA AND REQU	JEST FOR ALLO	WABLE	1					
OIL WELL (Test must be aft	er recovery of total volu	me of load oil and mus	the equal to or exceed to	p allowable for th	is depth or be f	or full 24 ho	urs.)	
Date First New Oil Run To Tank	Date of Test		Producing Method (Flo	rw, pump, gas iift, — — — —	esc.)			
	Tubing Burners	Tubing Pressure		ENVE	Cooke Size			
Length of Test	I notud Liesenie			Water Bills 1100				
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.		7 1990	Gas- MCF			
GAS WELL			OIL CC	N. DIV	TA	ondenesta		
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate 151. 3		Gravity of Condensate			
	Typing Program /	Shut-in)	Casing Pressure (Shut-in)		Choke Size			
Testing Method (pitot, back pr.)	t nomit Licentie (	Tubing Pressure (Shut-in)						
VI ODED ATOD CEDTII	FICATE OF CO	MPLIANCE	1		/ATION!	DIVIO	ON	
VI. OPERATOR CERTIFICATE OF COMPLIANCE  1 hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION				
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				AUG 1 7 1990				
is true and complete to the best of	my knowledge and beli	a.	Date App	roved		<u> </u>		
Keslie K	ahwaje	1.		7.	1) 6	lan!		
Signature Leslie Kahwajy Prod. Serv. Supervisor			BySUPERVISOR DISTRICT #3					
Printed Name	71005360	Title	- 15	SUPE	HVISOR [	DISTRIC'	1 #3	
8/15/90 '	505-326-	9700	Title			1		
Date		Telephone No.	1			-		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.