Form 3 160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 3 1 ,1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.
SF 078907

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Conoco Inc

8. Well Name and No.
Lindrith B Unit #73

3. Address and Telephone No.
P.O. Box 2197 DU-3066 Houston, TX 77252-2197 (281) 293-1005

9. API Well No.
30-039-24089

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)
A, Sec. 6, T-24N, R-2W
990' FNL & 900' FEL

10. Field and Pool, or Exploratory Area
Gavilan Mancos 27194

11. County or Parish, State
Rio Arriba, NM

In CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
☒ Notice of Intent	☐ Abandonment	☐ Change of Plans
☐ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☐ Other Tubingless completion	☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Conoco, Inc. proposes to recomplete this well as a tubingless well using the attached procedure.

MAY 2000
RECEIVED
OIL CON. DIV.
DIST. 3

APMSS
Adm amy
Engr
Geol
Surf
Appvl

14. I hereby certify that the foregoing is true and correct
Signed Deborah Moore Title Regulatory Analyst Date 08/17/99

(This space for Federal or State office use)

Approved by _____ Title Petroleum Engineer Date 9/28/99
Conditions of approval if any:

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Deborah Moore
Regulatory Analyst
EPNA - Gulf Region
Lobo/San Juan Asset Unit

Conoco Inc.
P.O. Box 2197 – DU3066
Houston, TX 77252
(281) 293-1005

September 1, 1999

Mr. Ernie Busch
New Mexico Oil Conservation Division – Aztec District Office
1000 Rio Brazos Road
Aztec, New Mexico 87410

RE: Application for Tubingless Exception to Rule 107

Lindrith B #73
API # 30-039-24089
A Sec. 6, T-24N, R-2W

Lindrith B #13
API # 30-039-22551
E Sec.27, T-24N, R-3W

Dear Mr. Busch,

An exception to Rule 107, requiring the above listed wells to be produced with tubing, is requested. It is believed that producing the wells tubingless will increase the producing rate efficiency and maximize recovery from these wells. The purpose for removing the tubing from these well is to allow the use of the casing plunger that permits continuous gas flow while at the same time automatically lifting produced oil and water volumes.

Conoco, Inc. was first granted permission to use this tool on the Ohio #1 by Order TX 278 dated 12/15/97. This procedure has proven to be extremely successful on mature depleted gas wells that have been marginal low rate producers whose production has been restricted by fluid loading. This procedure also cuts high maintenance costs to the wells and makes them more efficient to operate.

Conoco's Lindrith #13 well is currently Shut-in with a hole in the tubing.

To configure the wellbores for use with the casing plungers the production tubing will be removed and the casing pressure tested for leaks and drift. A casing scraper will be used to clean out the interior casing surface and then re-pressure tested. A downhole collar stop and casing plunger catcher will be installed in the first collar

above the top perforation (see attached wellbore schematics). At the surface the wellhead will be configured with a plunger catcher and a bypass with an automated controller. The plunger is automatically dropped when a fluid loading problem is detected by the surface controller while allowing continuous gas flow through its internal bypass valve.

Conoco, Inc. requests that we be granted an exception to Rule 107 for the above referenced wells to convert to a tubingless operation to fully optimize and economically produce these mature and depleted gas wells. If you have any questions regarding our request please call me at (281) 293-1005.

Sincerely,

Deborah Moore

Deborah Moore
Regulatory Analyst – Conoco, Inc.

LINDRITH B UNIT 73 GAV (3/4/99) (300392408900)

9/1/1999