

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 * FAX: 505-325-1211

Conoco Inc.

Lindrith B Unit #72

990' FNL & 990' FEL, Section 8, T-24-N, R-2-W
Rio Arriba County, NM
Lease No. SF 078908
API No. 30-039-24090



April 19, 2002
Page 1 of 1

Mechanical Integrity Test:

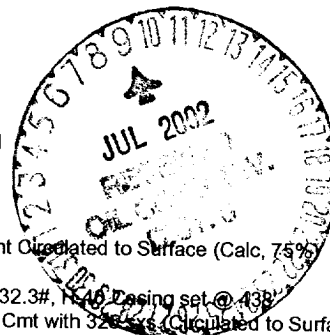
4-16-02 Rig up Unicem pump truck and pen recorder.
Load casing with 25 bbls of water.
Pressure up casing to 800#.
Monitor casing pressure, decreased to 60# in 30 minutes.
Rig down equipment.

Test not successful.

Conoco plans to P&A this well per the procedure in the December 5, 2000 Sundry Notice,
that was approved December 21, 2000.

Lindrith B Unit #72 **Proposed P&A**

Lindrith West Gallup / Dakota
 NE, Section 1, T-24-N, R-3-W, Rio Arriba County, NM
 API #30-039-24090
 Lat. N 36° 19.8' Long. W 107° 04.0'



Today's Date: 11/29/00
 Spud: 11/21/86
 Completed: 3/30/87
 Elevation: 7206' GL

12-1/2" Hole

Cement Displaced to Surface (Calc, 75%)
 9-5/8" 32.3#, H-40 Casing set @ 438'
 Cmt with 325 sxs (Calculated to Surface)

Plug #5 488' - Surface
 Cement with 55 sxs

Nacimiento @ 1465'

Plug #4 1515' - 1316'
 Cement with 17 sxs

Ojo Alamo @ 2820'

Plug #3 3372' - 2770'
 Cement with 74 sxs

Kirtland @ 3160'

Fruitland @ 3205'

Pictured Cliffs @ 3322'

Plug #2 5038' - 4838'
 Cmt with 17 sxs Class B

DV tool @ 4901'
 Cmt w/860 sxs (1494 cf)

TOC @ DV Tool (Calc, 75%)

Set 5-1/2" CR @ 5950'

3-1/2" Liner Top @ 5971'

TOC @ Liner Top (Calc, 75%)

Plug #1 7802' - 5950'
 Cement with 125 sxs,
 115 sxs below CR and
 10 sxs above.

Mesaverde @ 4988'

Gallup Perforations:
 6610' - 6986'

Gallup @ 6637'

5-1/2" 15.5#, K-55 Casing set @ 7146'
 Cement with 435 sxs (674 cf)

7-7/8" Hole

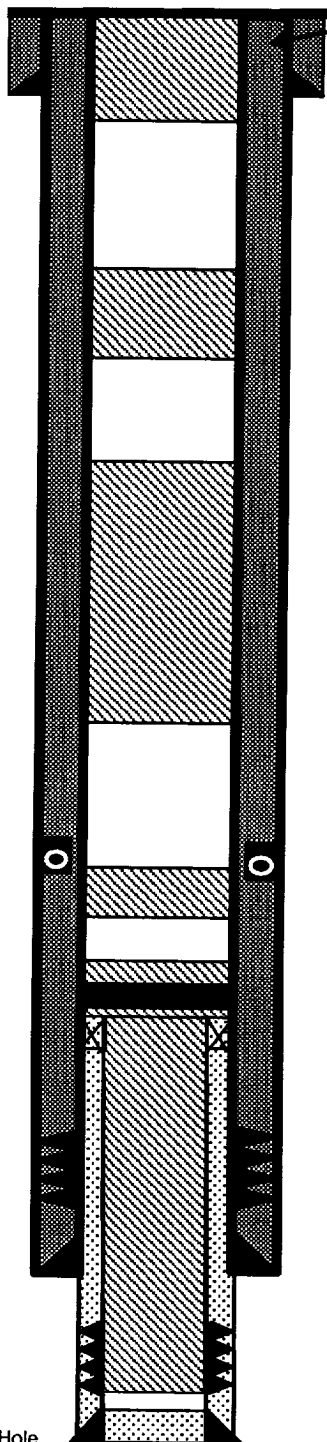
Dakota Perforations:
 7774' - 7802'

Dakota @ 7774'

3-1/2" 9.3# liner set @ 8030'
 Cement with 145 sxs (167 cf)

4-3/4" Hole

TD 8030'



A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 * FAX: 505-325-1211

Conoco Inc.
Lindrith B Unit #72
990' FNL & 990' FEL, Section 8, T-24-N, R-2-W
Rio Arriba County, NM
Lease No. SF 078908
API No. 30-039-24090



April 19, 2002
Page 1 of 1

Mechanical Integrity Test:

4-16-02 Rig up Unicem pump truck and pen recorder.
Load casing with 25 bbls of water.
Pressure up casing to 800#.
Monitor casing pressure, decreased to 60# in 30 minutes.
Rig down equipment.

Test not successful.

Conoco plans to P&A this well per the procedure in the December 5, 2000 Sundry Notice,
that was approved December 21, 2000.

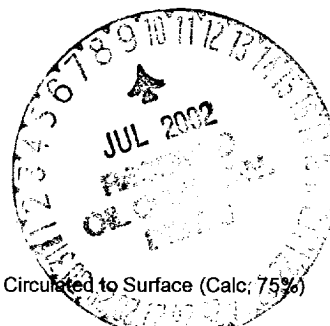
Lindrith B Unit #72

Proposed P&A

Lindrith West Gallup / Dakota
NE, Section 1, T-24-N, R-3-W, Rio Arriba County, NM

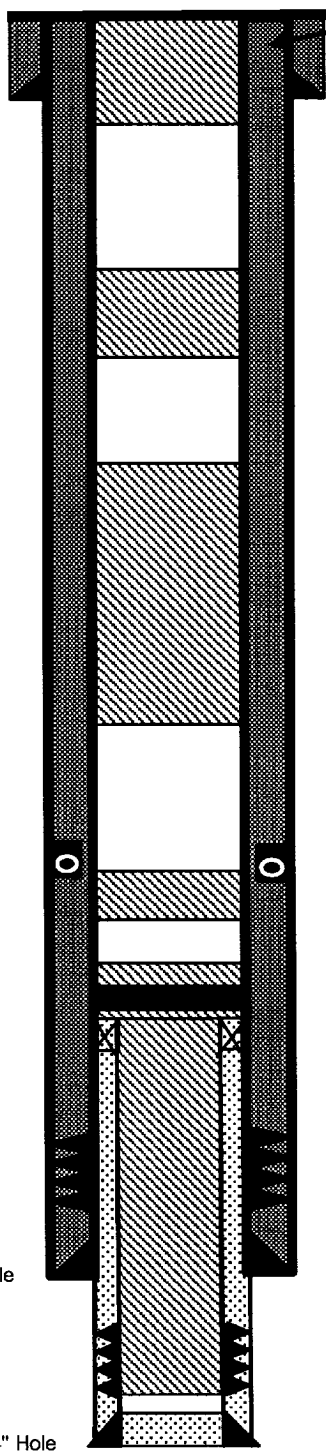
API #30-039-24090

Lat. N 36° 19.8' Long. W 107° 04.0'



Today's Date: 11/29/00
Spud: 11/21/86
Completed: 3/30/87
Elevation: 7206' GL

12-1/2" Hole



Cement Circulated to Surface (Calc; 75%)

9-5/8" 32.3#, H-40 Casing set @ 438'
Cmt with 325 sxs (Circulated to Surface)

Plug #5 488' - Surface
Cement with 55 sxs

Plug #4 1515' - 1316'
Cement with 17 sxs

Plug #3 3372' - 2770'
Cement with 74 sxs

Nacimiento @ 1465'

Ojo Alamo @ 2820'

Kirtland @ 3160'

Fruitland @ 3205'

Pictured Cliffs @ 3322'

Plug #2 5038' - 4838'
Cmt with 17 sxs Class B

DV tool @ 4901'
Cmt w/860 sxs (1494 cf)

TOC @ DV Tool (Calc, 75%)

Set 5-1/2" CR @ 5950'
3-1/2" Liner Top @ 5971'

Plug #1 7802' - 5950'
Cement with 125 sxs,
115 sxs below CR and
10 sxs above.

TOC @ Liner Top (Calc, 75%)

Mesaverde @ 4988'

Gallup @ 6637'

Gallup Perforations:
6610' - 6986'

7-7/8" Hole

5-1/2" 15.5#, K-55 Casing set @ 7146'
Cement with 435 sxs (674 cf)

Dakota @ 7774'

Dakota Perforations:
7774' - 7802'

3-1/2" 9.3# liner set @ 8030'
Cement with 145 sxs (167 cf)

4-3/4" Hole

TD 8030'