

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Hixon Development Company	8. Farm or Lease Name Missy
3. Address of Operator P.O. Box 2810, Farmington, New Mexico 87499	9. Well No. 1Y
4. Location of Well UNIT LETTER <u>E</u> , <u>1850</u> FEET FROM THE <u>North</u> LINE AND <u>840</u> FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>25N</u> RANGE <u>3W</u> NMPM.	10. Field and Pool, or Wildcat W. Lindrith Gallup/ Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 7121' GLE	12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Drilling Progress</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pressure tested 13-3/8" surface casing to 1500 psig. Drilled out from under casing with 12-1/4" hole on November 19, 1986. Drilled 12-1/4" hole to 3728' K.B. Ran 90 joints (3737') of 9-5/8" 36.0#, J-55, 8rd, ST&C intermediate casing. Ran Texas Pattern Guide Shoe on bottom and insert auto fill float between 1st and 2nd joints. Placed centralizers on top of 1st and 3rd joints. Cemented casing as follows: Mixed and pumped 100 sacks (206cuft) of Class "B" cement containing 2% Econolite and 1/4#/sk cellophane flakes. Tailed in with 150 sks (177 cuft) of Class "B" cement containing 2% CaCl<sub>2</sub> and 1/4#/sk. cellophane flakes. Also pumped 100 sk (118 cuft) top job using Class "B" cement containing 2% CaCl<sub>2</sub>. Good returns throughout cement job. Casing set at 3726.6' K.B. Shut in and WOC for 12 hours.

RECEIVED  
DEC 10 1986  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bruce P. Dehenthal TITLE Petroleum Engineer DATE December 11, 1986

APPROVED BY Original Signed by FRANK J. CHAVEZ TITLE DISTRICT 3 DATE 12/11/1986

CONDITIONS OF APPROVAL, IF ANY: