

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Hixon Development Company	8. Farm or Lease Name Missy
3. Address of Operator P. O. Box 2810, Farmington, NM 87499	9. Well No. 1Y
4. Location of Well UNIT LETTER <u>E</u> <u>1850</u> FEET FROM THE <u>North</u> LINE AND <u>840</u> FEET FROM <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>25N</u> RANGE <u>3W</u> NMPM.	10. Field and Pool, or Wildcat W. Lindrith Gal/DK
15. Elevation (Show whether DF, RT, GR, etc.) 7121' GLE	12. County Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Drilling Progress

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pressure tested casing and BOP to 1500 psi. Drilled out from under casing with 8-3/4" bit, November 25, 1986. Drilled to T.D. of 8330' K.B. Ran Induction Log with Gamma Ray and Compensated Density Dual Spaced Neutron Log. Log tops as follows: Mesa Verde 5165', Upper Mancos 5844', Gallup 6854', Lower Mancos 7090', Greenhorn 7654' and Dakota 7755'. Ran 203 joints (8348') of 5-1/2", 17.0#, N-80, LT&C, 8rd casing. Cemented casing as follows: 1st Stage - Mixed and pumped 570 sks (798 cuft) 50/50 Pozmix containing 2% Gel, 5.7#/sk salt, and 6.25#/sk gilsonite. 2nd stage - Mixed and pumped 150 sks (591 cuft) Class "B" cement containing 3% Econolite, and 1/4#/sk cellophane flakes. Tailed in with 50 sks (59 cuft) Class "B" cement containing 2% CaCl<sub>2</sub> and 1/4#/sk cellophane flakes. Good returns throughout job. Casing set at 8332' K.B. with DV collar set at 5944' K.B. Plug back depth at 8288' K.B. Shut well in and WOC.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bruce C. Delventhal TITLE Petroleum Engineer DATE January 23, 1987

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 5

JAN 26 1987