

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐
b. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐
2. NAME OF OPERATOR
Benson-Montin-Greer Drilling Corp.
3. ADDRESS OF OPERATOR
221 Petroleum Center Building, Farmington, NM 87401
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface
SW NE 1700' FEL 2310' FEL, Section 5, T24N, R1W
At proposed prod. zone
Same
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

5. LEASE DESIGNATION AND SERIAL NO.
NM 28695
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Canada Ojitos Unit
8. FARM OR LEASE NAME
Canada Ojitos Unit
9. WELL NO.
37 (C-5)
10. FIELD AND POOL, OR WILDCAT
West
Puerto Chiquito Mancos
11. SEC., T., R. M., OR BLK.
AND SURVEY OR AREA
G
Sec. 5, T24N, R1W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)
16. NO. OF ACRES IN LEASE
322.93
17. NO. OF ACRES ASSIGNED
TO THIS WELL
646.44
18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.
230'
19. PROPOSED DEPTH
7750'
20. ROTARY OR CABLE TOOLS
Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.)
7507' GR
22. APPROX. DATE WORK WILL START*
ASAP

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS"
PROPOSED CASING AND CEMENTING PROGRAM
This action is subject to technical and
procedural review pursuant to 43 CFR 3165.3
and approval of the BLM-CEA.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	
12-1/4"	9-5/8"	36# K-55	500'	354 cubic feet (300 sacks)
8-3/4" to 3000'				
7-7/8" 3000' to TD	5-1/2"	23# N-80	7750'	*See Below

- * First Stage - 418 cubic feet (300 sacks) from TD to 5500'
Second Stage - 1050 cubic feet (375 sacks) from 5000' to 4000'
Third Stage - 1458 cubic feet (550 sacks) from 3800' to 500'

See attachment for blowout preventer program.

RECEIVED

NOV 04 1986

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Vice President DATE 11/03/86
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE NOV 21 1986
CONDITIONS OF APPROVAL, IF ANY: /s/ J. Stan McKee

NMOCC

FOR AREA M-1000

*See Instructions On Reverse Side

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-103
Supersedes C-128
Effective 1-4-85

All distances must be from the outer boundaries of the Section.

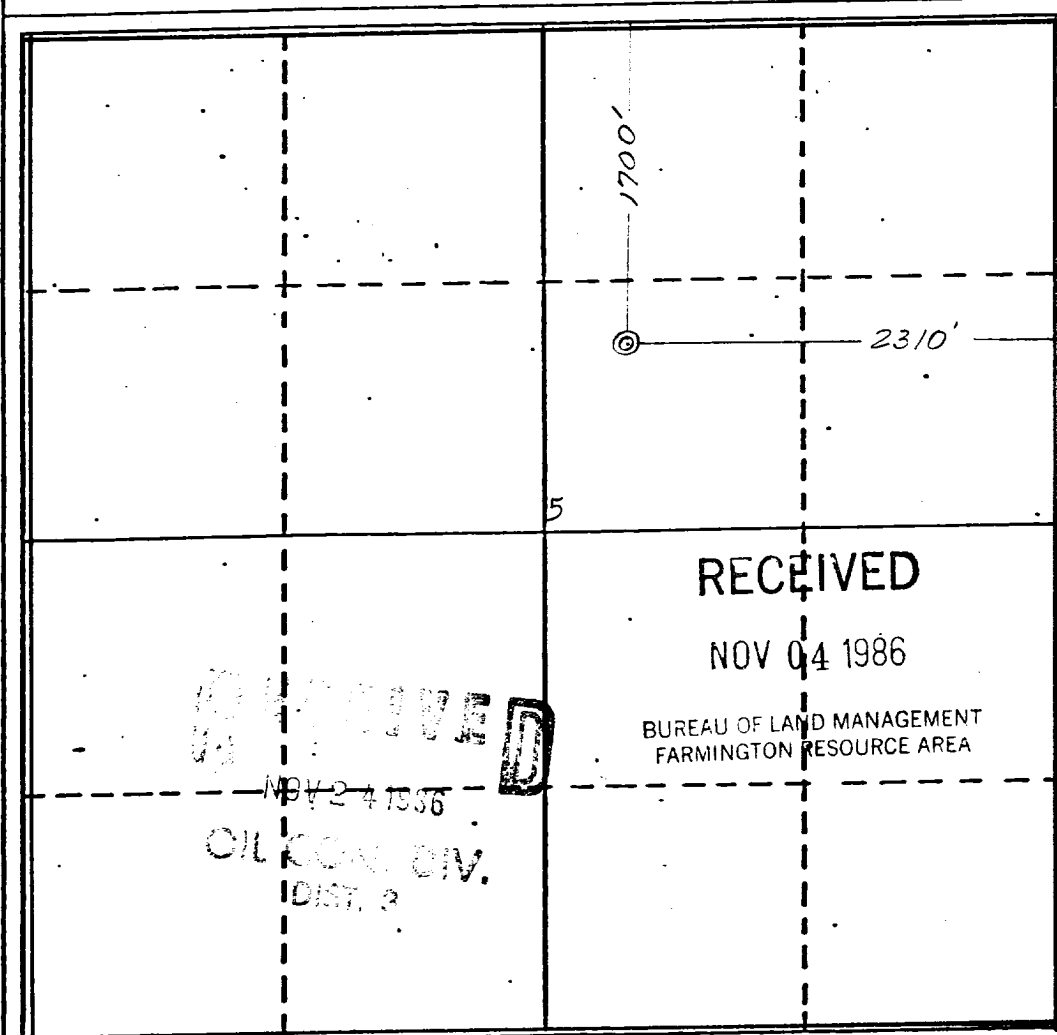
Operator BENSON MONTIN GREER DRILLING CORP.			Lease Canada Ojitos Unit		Well No. #37
Unit Letter G	Section 5	Township 24 NORTH	Range 1 WEST	County RIO ARriba	
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> 1700 feet from the NORTH line and 2310 feet from the EAST line </div>					
Ground Level Elev. 7507	Producing Formation Niobrara		Pool West Puerto Chiquito Mancos		Dedicated Acreage 646 44 646 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Virgil L. Stoabs
Name

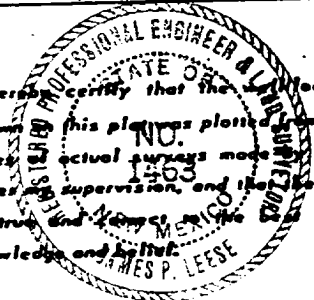
Virgil L. Stoabs

Position
Vice President

Company
Benson-Montin-Greer Drilling Corp.

Date
10/29/86

I hereby certify that the location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

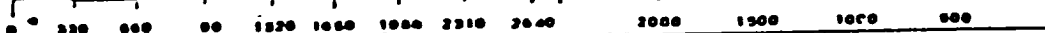


Date Surveyed
14 October 1986

Registered Professional Engineer and/or Land Surveyor

James P. Leese
James P. Leese

Certificate No.
1463



R 1 W

Benson-Montin-Greer Drilling Corp.
Canada Ojitos Unit #37 (G-5)
SW/4 NE/4 Section 5, T24N, R1W
Rio Arriba County, New Mexico

COU 283-29

T
25
N

Proposed Access Road
Marked In Red

Benson-Montin-Greer Drilling Corp.
Canada Ojitos Unit #37 (G-5)

SANTA FE

T
24
N

NATIONAL

EXHIBIT B-2-a

PROPOSED ACCESS ROAD TO LOCATION