

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 28695

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Canada Ojitos Unit

8. FARM OR LEASE NAME

Canada Ojitos Unit

9. WELL NO.

37 (G-5)

10. FIELD AND POOL, OR WILDCAT

West
Puerto Chiquito Mancos

11. SEC. T. R. M. OR S.W. AND
SURVEY OR AREA

Sec. 5, T24N, RIW

1. OIL ☒ GAS ☐ OTHER ☐

2. NAME OF OPERATOR
Benson-Montin-Greer

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

3. ADDRESS OF OPERATOR
221 Petroleum Center Building, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1700' FML 2310' Gel, Section 5, T24N, RIW

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ST, OR, etc.)

was 7507' GR, should be 7551 GR

12. COUNTY OR PARISH

13. STATE

Rio Arriba New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Run 5-1/2" Casing & Cement x

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12/11/86

TD 7570'. Ran 189 joints 5-1/2" 23# N-80 LT&C Range 3 (7377.32) set @ 7478".
should be (7477.32)

Stage 1 Cemented out shoe with 105 cubic feet (85 sacks) 50/50 pozmix, followed with 165 cubic feet (103 sacks) RFC 10-0. Pressure tested to 1250 psig with zero drop in pressure in 30 minutes.

Stage 2 Cemented through stage collar @ 6367" with 1464 cubic feet (665 sacks) 65/35 pozmix. Pressure tested to 2500 psig with zero percent drop in pressure in 30 minutes.

Stage 3 Cemented through stage collar @ 3750' with 1693 cubic feet (770 sacks) 65/35 pozmix. Pressure tested to 3000 psig with zero percent drop in pressure in 30 minutes.

Operator proposed to run cement bond log to locate exact tops of cement.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Vice President.

DATE

revised 2/19/87

12/16/86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

FEB 23 1987

FEB 10 1987

*See Instructions on Reverse Side

NMOC

DIST. 3

BY