Form 3160-5 (November 1983) Formerly 9-331)

## HINITED STATES **DEPAR**

CHANGE PLANS

SUBMIT IN TRIPLICATE.

Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

TMENT OF THE INTERIOR	verse side)	on re	5. LEASE DESIGNATION AND SERI
THE CELLAND MANACEMENT			SF-080472-A

BUREAU	SF-080472-A	
CUNIDDY NOTIC	ES AND REPORTS ON WELLS s to drill or to deepen or plug back to a different reservoir. ION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME  7. UNIT AGREEMENT NAME
OIL GAS OTHER		8. FARM OR LEASE NAME
2. NAME OF OPERATOR ADDO Oil & Gas Co Divi	sion of Atlantic Richfield Company	Tonkin Federal
ARCO Oil & Gas Co., Divi 3. ADDRESS OF OPERATOR  1816 E. Mojave, Farmingt	RECEIVED	9. WELL NO.
1810 E. Plujave, laininge	arly and in accordance with any State requirements.	10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface	FEB 27 1987	W.Lindrith Gallup/Dakot 11. SBC., T., R., M., OR BLK. AND SURVEY OR AREA.
1130' FNL & 330' FEL	BURFAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA	Sec. 18, 1-24N, K-3W
14 PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
API-30-039-24096	6864 GR	Rio Arriba   NM
	propriate Box To Indicate Nature of Notice, Report, or	Other Data
NOTICE OF INTENT	NON TO:	QUENT REPORT OF:
FRACTURE TREAT	CLL OR ALTER CASING WATER SHUT-OFF  FRACTUBE TREATMENT  SHOOTING OR ACIDIZING	REPAIRING WELL  ALTERING CASING  ABANDONMENT®

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) Vent Gas Request 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ARCO Oil & Gas Company requests permission to vent gas from the Tonkin #6 for a period up to 60 days. A GOR Test was performed on 2/23-24/87 with the following 13 BOPD, 1 BWPD, and 45 MCFPD. This well is presently shut-in since our gas venting authority expired and bad weather has prevented ARCO from starting pipeline construction. Pipeline construction will begin as soon as possible with ARCO restricting production to 263 BO/month to limit the amount of gas vented to no more than 912 MCF/month. (30 MCFPD)

18. I hereby certify that the foregoing is true and correct TITLE Production Supervisor SIGNED (This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY: 1-5 \*See Instructions on Reverse Side

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