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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

I.

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

perator						Well /	Well API No.			
ARCO OIL AND GAS COMPANY, DIV. OF ATLANTIC RICHFIELD CO.							3003924097			
ress 1816 E. MOJAVE, FAR	MINGTON,	NEW MEX	XICO 8	7401						
on(s) for Filing (Check proper box)					Other (Please exp	lain)	 			
Well		Change is	•							
empletion	Oil		Dry G		EFFECTIVE 10/0	1 /00				
age is Operator	Casinghea	d Gas	Conde	iste 📋	EFFECTIVE 10/0	11/70				
address of previous operator										
DESCRIPTION OF WELL AND LE		Vell No.	Dool N	lama Tachudi	ng Formation	Vind.	Kind of Lease		Lease No.	
TONKIN		1 1			NORITH GAL DK		State, Federal or Fee		SF080472A	
ution I		1955	Foot Fr	rom The	SOUTH Line and	.510 _F	est From The	EA	ST Lin	
	- ·						ARRIBA			
Section 18 Townshi	24N		Range	3W	, NMPM,		HKKTOH		County	
DESIGNATION OF TRAN	SPORTE			D NATU	RAL GAS					
ne of Authorized Transporter of Oil MERIDIAN OIL COMPAN	<u>π</u> 🖈	or Coade	neie		Address (Give address to P 0 BOX 4289 f				nt)	
ne of Authorized Transporter of Casin EL PASO NATURAL GAS	or Dry Gas			Address (Give address to which approved copy P 0 BOX 4990, FARMINGTON, N						
vell produces oil or liquids,	Unit	Sec.	Twp		Is gas actually connected?	When	1.7			
location of tanks.		18] 24	<u> </u>	YES					
s production is commingled with that COMPLETION DATA	from any oth	er iease oi	rpool, gr	ve commungi	ing order number:					
Designate Type of Completion	- (20)	Oil Wel	n j	Gas Well	New Well Workover	Deepen	Plug Back	Same Res v	Diff Resiv	
Spudded	. Date Comp	-l Pendy (o De nd		Total Depth	_L	P.B.T.D.	1		
: Sprawer	Date Com	ри. Кежцу і	w riou		- Sept.		· P.B.1.D.			
rations (DF, RKB. RT, GR, etc.)	roducing Formation			Top Oil/Gas Pay		Tubing Depth				
orations					1		Depth Casi	ng Shoe		
					CEMENTING RECO		,			
HOLE SIZE	CA	SING & T	UBING	SIZE	DEPTH SE	T		SACKS CEM	ENT	
					,	<u> </u>				
	-						+			
TEST DATA AND REQUE	ST FOR A	ALLOW	ABLE		 					
	recovery of u	otal volum	e of load	oil and must	be equal to or exceed top a			for full 24 hou	F3.)	
e First New Oil Run To Tank	Date of Te	#			Producing Method (Flow,	pump, gas lift.	etc.)			
and a f Tame					Casing resoure		Chicket Size	<u> </u>		
igth of Test	Tubing Pre	esaure			Canal Carlo					
ual Prod. During Test	Oil - Bbis.				Water - Bbin.	1 1020	Ga-MCF			
						- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1				
AS WELL		Ŧ			Phia Communication	<u>. 133 - 10</u>	Convinue of	Condensate		
nial Prod. Test - MCF/D	Length of	, est			Bbis. Condensate/MMCF	10 p.	CHEVILY OF	CHARLESTE		
ung Method (puot, back pr.)	Tubing Pn	essure (Sh	UE-(D)		Casing Pressure (Shut-in)		Choke Size	e		
- Al with the transfer he is										
OPERATOR CERTIFIC	TATE OF		PI IA	NCE						
I, OPERATOR CERTIFY Thereby centify that the relet and rega					OIL CO	NSERV	YATION	DIVISK	NC	
Division have been complied with an	I that the info	ematica g		M .			OCT 0:	3 1990		
is tree and complete to the best of my	Imowindge t	nd belief.			Date Approv	red			·····	
Paul &	11						1 6	s) - /		
	1 luft				By		<u> ۲۲ (</u>			
Signature PAUL TUCKER		PR00	SUPERV	ISOR		SUPE	RVISOR	DISTRICT	#3	
Printed Name			Title		Title					
OCTOBER 3, 1990			325-75							
Date		10	elephone	. 4 0,	11					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

