

Fill out only Sections I. II. III. and VI for changes of ow sell name or number, or transporter, or other such change of condi-

completed wells.

Separate Forms C-104 must be filed for each pool in mult

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

(Dete)

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DISTRIBUTI	0H		
SANTA PE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
- THE CHIEN	GAS		
OPERATOR			
PRORATION OF	ICE		

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 05-01-83 Page 1

REQUEST FOR ALLOWABLE

PROPATION OFFICE	AUTHORIZATION TO TR	AND ANSPORT OIL AN	D NATURAL GAS	
Cperetor	•			
Union Texas Petro	<u>oleum</u>			
	4, Farmington, NM <u>874</u>	.n1		
Reesen(s) for filing (Check proper be			r (Please explain)	
XX New Well	Change in Transporter of:	_		
Recompletion	[O11	Dry Gas		
Change in Ownership	Casinghead Gas	Condensate		-
If change of ownership give name		-		•
and address of previous owner				
II. DESCRIPTION OF WELL A	ND LEASE			
Lease Name	Well No. Pool Name, Includ	_	Kind of Lease State, Federal or Fee End	Lease N
Ernest	2 Escrito G	allup	Fed	NM- 014 023
Location	000 Nouth		3715	4
Unit Letter i	990 Feet From The North	Line and	1715 Feet From The We	est
Line of Section 27 T	ownship 24N Range	7W	.NMPM, Rio Arriba	Coun
the or section.	241		· · · · · · · · · · · · · · · · · · ·	
III. DESIGNATION OF TRAN	SPORTER OF OIL AND NATU	RAL GAS		
Name of Authorized Transporter of C			address to which approved copy of this	
Conoco, Inc. Surface		P. O. E	Box 1429, Bloomfield, No address to which approved copy of this	4 87413
El Paso Natural Gas	Company			
	Unit Sec. Twp. Re	e. Is gas actually	Box 4990, Farmington, NN y connected? When	1 8/499
If well produces oil or liquids, give location of tanks.		7W Yes	Approx. 5/1	
<u> </u>	with that from any other lease or p	pool rive communel		
•		, , , , , , , , , , , , , , , , , , , ,		
NOTE: Complete Parts IV and	V on reverse side if necessary.			
VI. CERTIFICATE OF COMPLI	ANCE		OIL CONSERVATION DIVISI	ION
			OIL CONSERVATION DIVISION DIVI	
I hereby certify that the rules and regula been complied with and that the informa	ations of the Oil Conservation Division	have APPROVE		, 19
my knowledge and belief.	tition given is true and complete to the be	BY	Sind ! Chang	
		S	UPERVISION DISTRICT # 8	
1	A	TITLE	Total Braining # C	
Robert C. J.	7	11	orm is to be filed in compliance wi	
	active i	If this	is a request for allowable for a ne- orm must be accompanied by a table	wiy drilled or deeps ulation of the devia
Permit Coordinator		tests taken	on the well in accordance with A	ULE 111.
	'lile)		ctions of this form must be filled ou w and recompleted wells.	it completely for al
September 27, 1988		0	wante Completed wells.	for changes of ow

		Oil Well	Gas Well	New Well	Workover	Deepen	Lind pack	Same Res'v.	
Designate Type of Complet	ion — (X)	1	t 1	1				<u>.</u>	
Dete Spudded		. Ready to P	rod.	Total Depti	1		P.S.T.D.		
evetions (DF, RKB, RT, GR, etc., Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
er (eretlene				<u>. </u>			Depth Casing Shoe		
			CASING, AN	D CENENT!	NG RECOR	D			
	CASI	TUBING,		U CEMENT	DEPTH SE		S	ACKS CEME	47
HOLE SIZE									
								<u> </u>	
				- 					
V. TEST DATA AND REQUES	T FOR ALLO	OWABLE (Test must be a	after recovery	of total volu	me of load oi	l and must be	iqual to or exc	eed top ella
OIL WELL	Date of Te		data for this a	Producing	Method (Flow	, pump, gas	lift, etc.)		
Date First New Oil Run To Tanks	34.00			1					
Length of Test	Tubing Pro	•68W•		Casing Pro	11040	 	Cheke Size	•	
Length of Test Actual Prod. During Test	Tubing Pro			Casing Pre		·	Cheke Size		
Actual Pred, During Test				water - Bbl			Gas - MCF		
				water - Bbl			Gas - MCF	Condensesse	