State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT B F.O. Drawer DD, Assoria, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT HI 1000 Rio Brazos Rd., Aziec, NM 87410		Sai	nta Pe	, New Me	xico 8750	4-2088		/ /			
L						AUTHORIZ FURAL GA		/			
Openior MERIDIAN OIL INC.					, , , , , , , , , , , , , , , , , , , ,		Wat X	PI No.			
Address P. O. Box 4289, Farmii	ngton,	New M	exico	874	99						
Reson(s) for Filing (Check proper box)			·		☐ Ods	e (Please expli					
New Well		Change in	•			91	las	1-12	-90	i	
Recompletion U	Off		Dry G	_		$\mathcal{O}_{\mathcal{I}}$	jec.	6-23	10		
Change in Operator [X]		d Geo 📙				<i>\(\begin{array}{c}\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>					
			oleur	n Corpo	ration,	P. O. E	Box 2120	, Houstor	<u>, TX 77</u>	<u> 252-2120</u>	
IL DESCRIPTION OF WELL A	AND LE		Boot N	lame, Includia	a Bo-relos		Yind o	(Loses	l les	se No.	
ERNEST		2	•	•	GALLUP			Pederal or Pee	NMO14		
Location	CiO	<u>د</u>			۰		15		1.7		
Unit Letter	: <u> 40</u>		, Poet Pi	roca The	Line			et From The		Line	
Section 27 Township	2	4N	Range	07W	, N	MPM, R.	IO ARRIB	А		County	
III. DESIGNATION OF TRAN	SPORTE			D NATU	RAL GAS		17-1d	of this for	n is to be som	· · · · · · · · · · · · · · · · · · ·	
Name of Authorized Transporter of Oil Meridian Oil Inc.	nc.				P. O. E	30x 4289	, Farming	ton, NM 87499			
Name of Authorized Transporter of Casing El Paso Natural Gas Co			or Dry	Out [copy of this for ton, NM		"	
If well produces oil or liquids, give location of tanks.	Unik	Sec.	Twp	Rgs.	le gue actual		When				
<u> </u>	<u></u>	L					l				
If this production is commingled with that (IV. COMPLETION DATA	пона вау оп	DEL BONDO OL	boor' B	As comming:	rad out-et arran			 			
		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	ame Res'v	Diff Res'v	
Designate Type of Completion Date Spudded		pl. Ready to	Prod		Total Depth	1		P.B.T.D.		L	
•					•						
Elevations (DF, RKB, RT, GR, etc.)					Top Oil/Gas	ray		Tubing Depth			
Perforations								Depth Casing	Shoe		
		TUBING,	CAS	ING AND	CEMENTI	NG RECOR	SD.				
HOLE SIZE	C/	USING & T	UBING	SIZE		DEPTH SET	<u> </u>	S	ICKS CEME	NT	
	 			·	 						
											
V. TEST DATA AND REQUES OIL WELL (Test must be after t					No second to e	a mosad ton al	Town ble for thi	e denth or he fo	r full 24 hours	r.J	
Date First New Oil Rua To Tank	covery of total volume of load oil and must			Producing M	lethod (Flow, p	sump, gas lift, o	ac.)	,			
					. <u>.</u>	- E	4211	15			
Length of Test	Tubing Pressure				Casing Pressure			Pp 表 4 P			
Actual Prod. During Test	Oil - Bhia				Water - Bbia.			Gas- MC 3 1990			
GAS WELL	J				J		OIL	CON	DIV		
Actual Frod. Test - MCF/D	Length of	Tool			Bbls, Conde	ante/MMCP	·	FIRT OF	odensate		
							<u>!</u>	001.			
Testing Method (pitor, back pr.)	Tubing P	reseure (Shi	J(-in)		Casing Pres	aure (Shut-in)		Choke Size			
VI. OPERATOR CERTIFIC	ATE	ECOM	PI TA	NCF.	1	. 111 - 12 -	015 6 177	AT WARE	MV(C)		
I hereby certify that the rules and regulations of the Oil Conservation					1	OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					D-4	JUL 0 3 1990					
Ladi Valuai					Date Approved						
Signature Leslie Kahwajy Prod. Serv. Supervisor					ByBut Sharp						
Printed Name Title					SUPERVISOR DISTRICT #3						
6/15/90 Date	· · · · · ·		JZ0- dephose								
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.