

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

JUL 25 PM 1:25
070 FARMINGTON, NM

5. Lease Designation and Serial No.

SF-081335

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Canada Ojitos Unit

8. Well Name and No.

36 (A-20)

9. API Well No.

10. Field and Pool, or Exploratory Area

W. Puerto Chiquito Mancos

11. County or Parish, State

Rio Arriba, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Benson-Montin-Greer Drilling Corp.

3. Address and Telephone No.

501 Airport Drive, Suite 221, Farmington, NM 87401 505-325-8874

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1200' FNL, 415' FEL, Section 20, T-25N, R-1W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Convert to injection
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Temporary conversion of producing well to gas injection. No mechanical changes in equipment necessary. Conversion will simply require sizing of gas lift choke for injection of approximately 50 MCF/D, and shutting in tubing.

Propose to test for 30 days, starting in July this year.

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DIST. 3

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DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed [Signature] President

Date July 14, 1994

(This space for Federal or State office use)

Approved by (ORIG. SGD.) DAVID R. SITZLER

Acting Chief, Lands and Mineral Resources

Date AUG 3 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

District II 1 Giant Exp. 1 Brewer, et al. 1 Ameritrust
PO Drawer DD, Artesia, NM 88211-9719
District III
1000 Rio Bravos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088
BLM

Revised February 21, 1979
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Dugan Production Corp. P.O. Box 420 Farmington, NM 87499		OGRID Number 006515
Pool Name Basin Fruitland Coal		Reason for Filing Code NW
API Number 30 - 045-28587	Pool Code 71629	
Property Code 13084	Property Name Salge Federal "A" Com	Well Number 90

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West line	County
B	3	25N	13W		790	North	1850	East	San Juan

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
Lac Code F	Producing Method Code F	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
006515	Dugan Production Corp. P.O. Box 420 Farmington, NM 87499	85/12335	G	
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IV. Produced Water

POD	POD ULSTR Location and Description
85/12334	

V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations
9-12-91	2-12-92	1370'	1333'	1250-1265'
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	
9-1/2"	7"	96'	47.2 cf	
6-1/4"	4 1/2"	1355'	244 cf	
	2-3/8"	1241'		

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
---		2-12-92	3 hrs	183 SI	183 (SI)
Choke Size	Oil	Water	Gas	AOF	Test Method
1/2"	---	---	test-21.5 daily- 171.8 MCFD	215 MCFD	pitot

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Bud Crane
Production Superintendent

Date: 7/13/94

Phone: 325-1821

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

7/13/94

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date