SUBMIT IN TRIPLICATE*

20-027-24/11
Form approved.
Product Process No. 1004 013

Form 3160-3 (November 1983)	UNIT	TED STATES	(Other instru reverse s		Budget Bureau Expires Augus	
(formerly 9-331C)	DEPARTMENT	DEPARTMENT OF THE INTERIOR				AND SERIAL NO.
BUREAU OF LAND MANAGEMEN					NM 03808	
APPLICATION FOR PERMIT TOTORILL, DEEPEN, OR PLUG BACK					6. IF INDIAN, ALLOTTE	
	POR PERMIT	C. C. C. 177	-17	I		
1a. TIPE OF WORK DRIL	LX	CADEEPEN T	·U PLUG BA	CK LJ I	7. UNIT AGREEMENT	
b. TYPE OF WELL		55P 1 9 100	SINGLE TO MULTII		Canada Ojito	s Unit
OIL X GAS WELL	L OFFIER	U OF LAND MANAGE VGTON-PESOURUE A	SINGLE X ZONE	· · · · · · · · · · · · · · · · · · ·		
2. NAME OF OPERATOR	FARMII	VGTON MAN		<u> -</u> ,	Canada Ojito	s Unit
Benson-Montin-	Greer Drilling	g COTREGOUNAGE	A4CAre		2/ (E 10	.
OIL X OAS WELL OTREBEAU OF LAND MANAGEMENT 2. NAME OF OPERATOR Benson-Montin-Greer Drilling CONTRESOURCE AREA 2.1 Petroleum Center Building, Farmington, NM 87401					10. FIELD AND POOL,	OR WILDCAT
221 Petroleum 4. LOCATION OF WELL (Rep	Center bullul	ng. tarmingeo	11, 1111 07404		West	
4. LOCATION OF WELL (Rep At surface 340	ort location clearly and	I IN SCCOLUSTICS AITH S	m) name requirements.	- <u>-</u>	Puerto Chiqu	
SE NW 1530 F		, Section 19,	T25N, R1W		AND SURVEY OR A	REA
At proposed prod. zone		•			Sec. 19, T25	N, RIW
Same	D DIPPOTION PROM NEA	REST TOWN OR POST O	Frica*		12. COUNTY OR PARISE	1 13. STATE
14. DISTANCE IN MILES AN	D DIRECTION 1804 "				Rio Arriba	New Mexico
15. DISTANCE FROM PROPUS	ED.	1 1	8. NO. OF ACRES IN LEASE	17. NO. OF	ACRES ASSIGNED	
LOCATION TO NEAREST			160	TOTHE	S WELL	1-64
		393'	160	i		
PROPERTY OR LEASE LIE (Also to nearest drig.	unit line, if any)	1773		20. ROTARI	OR CABLE TOOLS	
PROPERTY OR LEASE LII (Also to nearest drig. 13. DISTANCE FROM PROPO TO NEAREST WELL, DRI	unit line, if any) BED LOCATION* ILLING, COMPLETED,	1	9. PROPOSED DEPTH	20. ROTARY	_	
PROPERTY OR LEASE LIE (Also to nearest drig.) 13. DISTANCE FROM PROPERTY TO NEAREST WELL, DRI OR APPLIED FOR, ON THIS	unit line, if any) SED LOCATION* ILLING, COMPLETED, LEASE, FT.	1		20. ROTARI	Rotary 22. APPROX. DATE W	ORE WILL STARTS
PROPERTY OR LEASE LIF (Also to nearest drig. 1S. DISTANCE FROM PROPOS TO NEAREST WELL, DRI OR APPLIED FOR, ON THIS 21 ELEVATIONS (Show what INC. OPERATIONS AUTHORS)	unit line, if any) BED LOCATION* ILLING, COMPLETED, LEASE, FT. DE RT GR, etc.) HORIZED ARE	1	9. PROPOSED DEPTH		Rotary 22. APPROX. DATE W	
PROPERTY OR LEASE LIF (Also to nearest drig. 1S. DISTANCE FROM PROPOS TO NEAREST WELL, DRI OR APPLIED FOR, ON THIS 21 ELEVATIONS (Show what INC. OPERATIONS AUTHORS)	unit line, if any) BED LOCATION* ILLING, COMPLETED, ILLIANS, FT. HOP DF RT GR, etc.) RUR(ZED ARE	711 7652	9. PROPOSED DEPTH _8100' 7860'	This ac	Rotary 22. APPROX. DATE W	technical and
PROPERTY OR LEASE LIE (Also to nearest drig.) 13. DISTANCE FROM PROPERTY TO NEAREST WELL, DRI OR APPLIED FOR, ON THIS	unit line, if any) BED LOCATION* ILLING, COMPLETED, LEASE, FT. ICRIZED ARE ITH ATTACHED 76	711 7652 PROPOSED CASING	9. PROPOSED DEPTH _8100' 7860' AND CEMENTING PROGR	This ac	Rotary 22. APPROX. DATE W ASAP tion is subject to arai review pursus	technical and
PROPERTY OR LEASE LIE (Also to nearest drig. 18. DISTANCE FROM PROPO- TO NEAREST WELL, DRI OR APPLIED FOR, ON THIS 21. PLEVATIONS (Show what SULING OPERATIONS AUT) BJECT TO COMPLIANCE W	unit line, if any) BED LOCATION* ILLING, COMPLETED, LEASE, FT. ICRIZED ARE ITH ATTACHED 76	711 7652	9. PROPOSED DEPTH	This ac procedu	Rotary 22. APPROX. DATE W ASAP tion is subject to arai review pursus peal pursus to the control of the control	technical and ant to 43 CFR 316 ALCER 3165.4
PROPERTY OR LEASE LIF (Also to nearest drig. 18. DISTANCE FROM PROPOR TO NEAREST WELL, DRI OR APPLIED FOR, ON THE PROPERTY OF THE STATE OF THE STAT	unit line, if any) sed location* illing, completed, lease, ff. ICRIZED ARE ITH ATTACHED 76 size of casing 9-5/8"	711 7652 PROPOSED CASING	9. PROPOSED DEPTH _8100' 7860' AND CEMENTING PROGR	This ac procedu	Rotary 22. APPROX. DATE W ASAP tion is subject to arai review pursus	technical and ant to 43 CFR 316 ALCER 3165.4
PROPERTY OR LEASE LIF (Also to nearest drig. 18. DISTANCE FROM PROPOR TO NEAREST WELL, DRI OR APPLIED FOR, ON THIS PLEVATIONS (Shew that ELLING OPERATIONS AUT) BJECT TO COMPLIANCE W SENERAL REQUIREMENTS SIZE OF HOLE 12-1/4" 8-3/4" to	unit line, if any) sed location* illing, completed, lease, ft. ICR(ZED ARE ITH ATTACHED 76 SIZE OF CASING 9-5/811 3000 1	711 7652 PROPOSED CASING	9. PROPOSED DEPTH	This ac procedu	Rotary 22. APPROX. DATE W ASAP tion is subject to arai review pursus peal pursus to the control of the control	technical and ant to 43 CFR 316
PROPERTY OR LEASE LIF (Also to nearest drig. 18. DISTANCE FROM PROPOR TO NEAREST WELL, DRI OR APPLIED FOR, ON THE PROPERTY OF THE STATE OF THE STAT	unit line, if any) sed location* ILLING, COMPLETED, ILLING, CASING 9-5/8" 3000' D' to TD	71. 765 2 PROPOSED CASING WEIGHT PER FOOT 36# K-55	9. PROPOSED DEPTH _8100	This ac procedu and app	Rotary 22. APPROX. DATE W ASAP Hon is stoject to ural review pursus peal QUICHPOI 1811 ubic feet (30	technical and ant to 43 CFR 316 ALCER 3165.4
PROPERTY OR LEASE LIF (Also to nearest drig. 18. DISTANCE FROM PROPOR TO NEAREST WELL, DRI OR APPLIED FOR, ON THIS PLEVATIONS (Shew that ELLING OPERATIONS AUT) BJECT TO COMPLIANCE W SENERAL REQUIREMENTS SIZE OF HOLE 12-1/4" 8-3/4" to	unit line, if any) sed location* illing, completed, lease, ft. ICR(ZED ARE ITH ATTACHED 76 SIZE OF CASING 9-5/811 3000 1	711 7652 PROPOSED CASING	9. PROPOSED DEPTH	This ac procedu and app	Rotary 22. APPROX. DATE W ASAP tion is subject to arai review pursus peal pursus to the control of the control	technical and ant to 43 CFR t
PROPERTY OR LEASE LIF (Also to nearest drig. 18. DISTANCE FROM PROPOR TO NEAREST WELL, DRI OR APPLIED FOR, ON THIS BLECT TO COMPLIANCE W SENERAL REQUIREMENTS SIZE OF HOLE 12-1/4" 8-3/4" to 7-7/8" 3000 * First Sta Second Sta	unit line. If any) BED LOCATION* ILLING, COMPLETED, LEASS, FT. ATT DE BT GR, etc.) ITH ATTACHED 76 SIZE OF CASING 9-5/8" 3000' 5-1/2" age - 418 cubitage - 1050 cu	71. 765 2 PROPOSED CASING WEIGHT PER FOOT 36# K-55 23# N-80 ac feet (300 states for feet (375) cic feet (550)	AND CEMENTING PROGES SETTING DEPTH 500' 7800' sacks) from TD to sacks) from 620 sacks) from 3800	7his ac procedu and app 354 cu * See 6500' 0' to 510	Rotary 22. APPROX. DATE W ASAP Hon is subject to iral review pursus peal pursus bic feet (30 Below	technical and and to 43 CFR 3165.4, OC sacks)
PROPERTY OR LEASE LIF (Also to nearest drig. 18. DISTANCE FROM PROPOR TO NEAREST WELL, DRI OR APPLIED FOR, ON THIS BLECT TO COMPLIANCE W SENERAL REQUIREMENTS SIZE OF HOLE 12-1/4" 8-3/4" to 7-7/8" 3000 * First Sta Second Sta	SIZE OF CASING 9-5/8" 3000' 15-1/2" age - 418 cubitage - 1050 cuage - 1458 cub	71. 765 2 PROPOSED CASING WEIGHT PER FOOT 36# K-55 23# N-80 ac feet (300 states for feet (375) cic feet (550)	AND CEMENTING PROGES SETTING DEPTH 500' 7800' sacks) from TD to sacks) from 620 sacks) from 3800	7his ac procedu and app 354 cu * See 6500' 0' to 510	Rotary 22. APPROX. DATE W ASAP tion is subject to ural review pursus peal pursus the peal pursus Below	menujeai and ant to 43 CFR 31 (A. CFR 3165.4)
PROPERTY OR LEASE LIF (Also to nearest drig. 18. DISTANCE FROM PROPOR TO NEAREST WELL, DRI OR APPLIED FOR, ON THIS BLECT TO COMPLIANCE W SENERAL REQUIREMENTS SIZE OF HOLE 12-1/4" 8-3/4" to 7-7/8" 3000 * First Sta Second Sta	SIZE OF CASING 9-5/8" 3000' 15-1/2" age - 418 cubitage - 1050 cuage - 1458 cub	71. 765 2 PROPOSED CASING WEIGHT PER FOOT 36# K-55 23# N-80 ac feet (300 states for feet (375) cic feet (550)	AND CEMENTING PROGES SETTING DEPTH 500' 7800' sacks) from TD to sacks) from 620 sacks) from 3800	7his ac procedu and app 354 cu * See 6500' 0' to 510	Rotary 22. APPROX. DATE W ASAP tion is subject to ural review pursus peal pursus the peal pursus Below	menujeat and ant to 43 CFR 31 (A.CFR 3165.4)

zone. If proposal is to di preventer program, if any. 24. (This space for Federal or State office use) APPROVAL DATE PERMIT NO. _ CONDITIONS OF APPROVAL, IF ANY; AREA MANAGER

*See Instructions: On Reverse Side