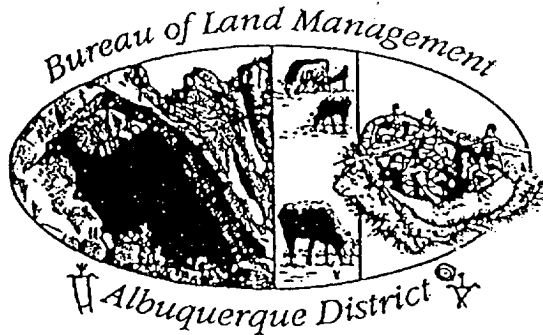


FAX TRANSMITTAL SHEET



RECEIVED
AUG 30 1999
OIL CON. DIV.
DIST. 3

Date: 8/24/99

Deliver To: Natlan

Telecopier Number: 505 774-6610

Office Code: Key Energy Services

Location: c/o Lindrick Office

P-32-25N-3W
Phillips 32 #9

327-4962

From: Brian Deans

Office Code: AUTO

Phone Number: 505 761-8756

Bureau of Land Management, Albuquerque District Office
435 Montano NE, Albuquerque, NM 87107
Telecopier Number: (505) 761-8909

Operator: _____

Number of Pages: (including Transmittal Sheet) 3

COMMENTS: This will serve as the notice of intent & approval for plugging the Phillips 32-9 32-25N-3W

Natlan
Note additional plug to cover the
nacimiento (~1440'). 27 x 25 (1390'-1440'). Everything
else looks okay. Thanks

Brian

P.S. Will need a subsequent Report of
operations.

PROCEDURE TO PLUG AND ABANDON

J. B. GOULD INTERESTS

PHILLIPS 32-9

SEC. 32, T25N, R3W

RIO ARRIBA, NM

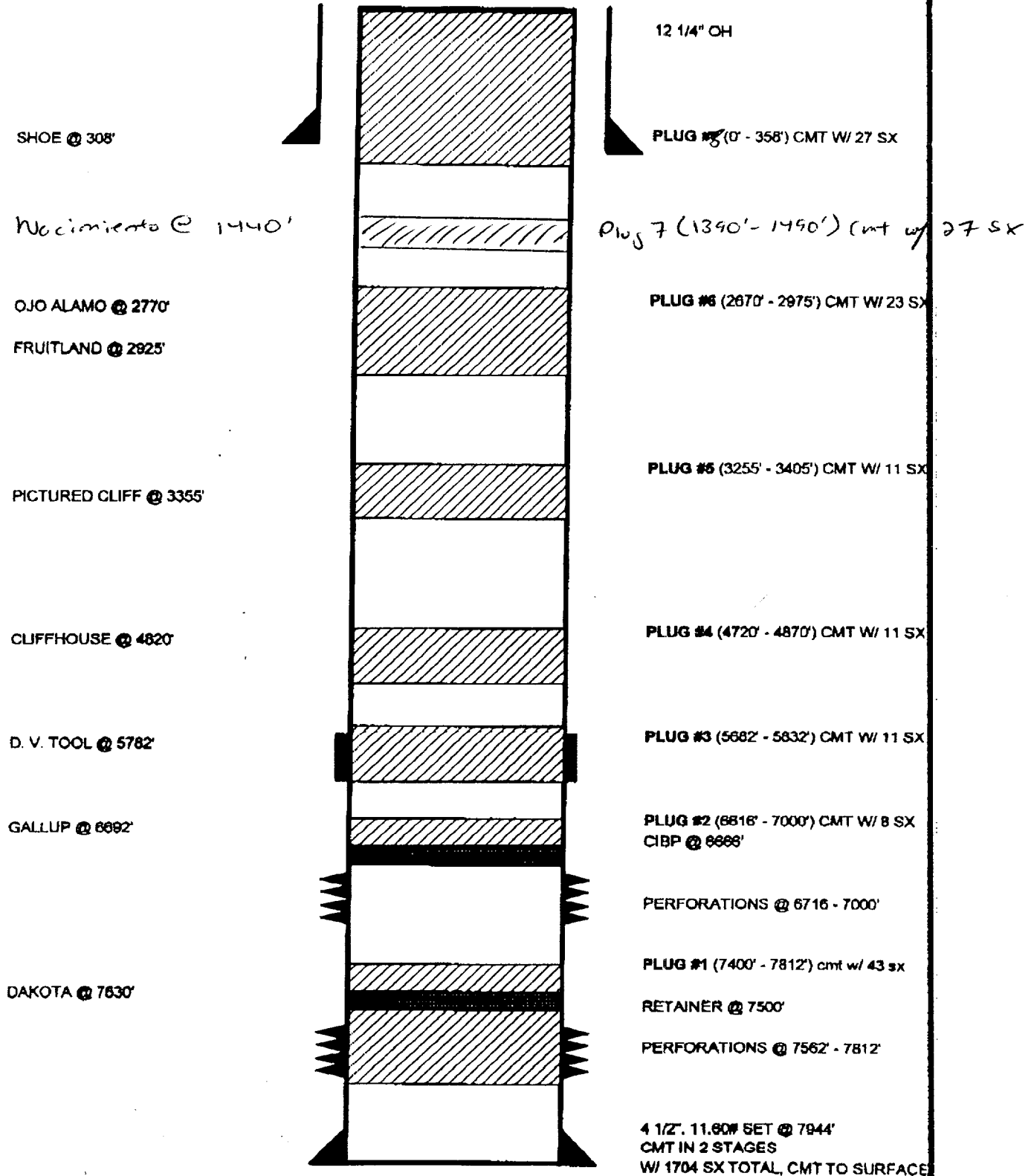
NOTE: ALL CEMENT VOLUMES USE 50' EXCESS INSIDE PIPE AND 100% EXCESS OUTSIDE PIPE. THE STABILIZING WELLBORE FLUID WILL BE 8.33 PPG, SUFFICIENT TO STABILIZE ALL EXPOSED FORMATION PRESSURE.

1. INSTALL AND TEST RIG ANCHORS. PREPAIR BLOW PIT. COMPLY WITH ALL NMOC, BLM, AND J.B. GOULD REGULATIONS. MOL AND RU DAYLIGHT PULLING UNIT. CONDUCT SAFETY MEETING WITH ALL PERSONNEL ON LOCATION. NU RELIEF LINE AND BLEED DOWN WELL. KILL WITH WATER AND NECESSARY. ND WELLHEAD AND NU BOP. TEST BOP.
2. POH AND STRAP 7548' OF 2 3/8" TUBING. VISUALLY INSPECT TUBING. RU WIRELINE AND RIH WITH 4 1/2" GAUGE RING TO 7500'. PU AND RIH WITH 4 1/2" RETAINER AND SET AT 7500'. CIRCULATE HOLE CLEAN WITH WATER AND ESTABLISH INJECTION RATE INTO DAKOTA PERFORATIONS WITH WATER.
3. **PLUG #1 (DAKOTA, 7400' - 7812')**; MIX 43 SX CEMENT PLUG, PLACING 35 SX BELOW AND 8 SX ABOVE RETAINER. POH.
4. **PLUG #2 (GALLUP, 6616' - 7000')**; RIH WITH 4 1/2" CIBP AND SET AT 6666'. RIH OPEN ENDED WITH WORK STRING AND TAG TOP OF CIBP. PRESSURE TEST CASING TO 500 PSI. BALANCE 8 SX CLASS B CEMENT PLUG INSIDE CASING. PUH TO 5832'.
5. **PLUG #3 (D.V. TOOL, 5682' - 5832')**; BALANCE 11 SX CLASS B CEMENT PLUG INSIDE CASING. PUH TO 4870'.
6. **PLUG #4 (CLIFFHOUSE, 4720' - 4870')**; BALANCE 11 SX CLASS B CEMENT PLUG INSIDE CASING. PUH TO 3405'.
7. **PLUG #5 (PICTURED CLIFFS, 3255' - 3405')**; BALANCE 11 SX CLASS B CEMENT PLUG INSIDE CASING. PUH TO 2975'.
8. **PLUG #6 (OJO ALAMO, FRUITLAND, 2670' - 2975')**; BALANCE 23 SX CLASS B CEMENT INSIDE CASING. PUH TO 358'.
- * 9. *New Plug 7 100' plug, mix 27 SX Class B (Plug 1390-1490')*
10. **PLUG #8 (SURFACE, 0' - 358')**; MIX 27 SX CLASS B CEMENT TO CIRCULATE GOOD CEMENT TO SURFACE. POH.
11. ND BOP AND DIG CELLAR. CUT OFF WELLHEAD AND TOP OFF CASINGS AS NEEDED. RD RIG AND CUT OFF ANCHORS. INSTALL DRY HOLE MARKER. MOL. RECLAIM LOCATION PER REGULATIONS.

* Add Nacimiento Plug -

TODAYS DATE: 07-12-99
 SPUD DATE: 05-18-87
 COMP DATE: 07-13-87

PHILLIPS 32-9
PURPOSED
SEC. 32, T25N, R3W
RIO ARRIBA, NM
GALLUP / DAKOTA



PHILLIPS 32-9
CURRENT
SEC. 32, T25N, R3W
RIO ARRIBA, NM
GALLUP / DAKOTA

TODAYS DATE: 07-12-99
 SPUD DATE: 05-18-87
 COMP DATE: 07-13-87

Note: cement
 Circ 1390' to surface
 on production string

SHOE @ 308'

12 1/4" OH

8 5/8", 24# SET @ 302'
 CMT W/ 194 SX, CIRCULATED

operator - squeezed for
 (1390 TOC) - surface

7 7/8" OH

Temp Survey -

OJO ALAMO @ 2770'

FRUITLAND @ 2925'

2 3/8" @ 7548'

PICTURED CLIFF @ 3355'

CLIFFHOUSE @ 4820'

DV TOOL @ 5782'

per drilling
 report

GALLUP @ 6892'

PERFORATIONS @ 6716 - 7000'

DAKOTA @ 7830'

PERFORATIONS @ 7562' - 7812'

4 1/2", 11.80# SET @ 7944'
 CMT IN 2 STAGES
 W/ 1704 SX TOTAL, CMT TO SURFACE

* Top shes
 but no ~~in~~ increments
 (it is (has)
 ~ 1440' -
 need plus
 inside +
 outside
 plus inside
 outside casing
 at Fruitland -