

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE SEP 15 1999

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Joseph B. Gould Interest

3. Address and Telephone No.

101 Convention Center DR, STE 625 817-336-7232

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL, 820' FEL

P-sec 32, T-25N, R-3W

5. Lease Designation and Serial No.

SF 079549

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Phillips #9-32

9. API Well No.

30-639-24115

10. Field and Pool, or Exploratory Area

W. Fin. GAI/DAK

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attached PLUGGING REPORT

14. I hereby certify that the foregoing is true and correct

Signed Nathaniel Crawford

Title P&A Supervisor

Date 9-1-99

(This space for Federal or State office use)

Approved by Patricia M. Beck

Title Lands and Mineral Resources

Date 9-13-99

Conditions of approval, if any:

Provide surface release letter for surface restoration.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Key Energy Services, Inc.

Four Corners Division
P.O. Box 900
5651 US Highway 64
Farmington, NM 87499

Phone: 505-327-4935
Fax: 505-327-4962

**PLUG AND ABANDON
CEMENT SERVICE REPORT**

WELL NAME: PHILLIPS #9-32

TOTAL PLUGS SET: 8

DATE STARTED: 8-23-99

TOTAL SACKS USED: 155

DATE COMPLETED: 8-26-99

BLM WITNESS: AL YEPA

OPERATOR WITNESS: N/A

MOVED RIG ON LOCATION AND RIGED UP. HELD SAFETY MEETING. ND HORSES HEAD AND ATTEMPT TO UNSEAT ROD PUMP. UNABLE TO UNSEAT PUMP DUE TO PARIFFIN BUID UP. RU HOT OILER AND HOT OIL TBG. PRESSURED UP AT 6 BBL. RU ON CSG AND HOT OIL WITH 60 BBL. WORK PUMP FREE. LD 3 RODS AND RU HOT OILER. HOT OIL TBG. LD RODS. ND WELL HEAD AND NU BOP. TEST BOP. STRAP OUT OF HOLE WITH 7464.66' OF 2 3/8" TBG. TBG HAS 10,000# OF PARIFIN STILL IN IT.

PLUG #1 (DAKOTA, 7364' – 7812');;

PU 4 1/2" RETAINER AND RIH AND SET AT 7464'. HOT OIL TBG WITH 70 BBL WATER. COOL DOWN TBG WITH 30 BBL WATER. ESTABLISH INJECTION INTO DAKOTA PERFORATIONS AT 2 BPM WITH 750 PSI. MIXED 47 SX CL. B CEMENT PLUG, PLACING 39 SX BELOW AND 8 SX ABOVE THE RETAINER, SQUEEZING THE PERFORATIONS TO 1300 PSI. POH.

PLUG #2 (GALLUP, 6566' – 6666');;

RIH WITH 4 1/2" CIBP AND SET AT 6666'. RIH OPEN ENDED WITH WORK STRING AND TAG TOP OF CIBP. CIRCULATE HOLE CLEAN WITH WATER. PRESSURE TESTED CASING TO 500 PSI AND HELD GOOD FOR 10 MINUTES. BALANCED 8 SX CL. B CEMENT PLUG ON TOP OF CIBP. PUH TO 5835'.

PLUG #3 (D.V. TOOL, 5682' – 5832');;

BALANCED 11 SX CL. B CEMENT PLUG INSIDE CASING. PUH TO 4872'.

PLUG #4 (CLIFFHOUSE, 4720' – 4870');;

BALANCED 11 SX CL. B CEMENT PLUG INSIDE CASING. PUH TO 3418'.

PLUG #5 (PICTURED CLIFFS, 3255' – 3405');;

BALANCED 12 SX CL. B CEMENT PLUG INSIDE CASING. PUH TO 2975'.

PLUG #6 (OJO ALAMO, FRUITLAND, 2670' – 2975');;

BALANCED 23 SX CL. B CEMENT PLUG INSIDE CASING. PUH TO 1507'.

PLUG #7 (NACIMIENTO, 1340' – 1507');;

BALANCED 11 SX CL. B CEMENT PLUG INSIDE CASING. PUH TO 370'.

PLUG #8 (SURFACE, SHOE, 0' – 370');;

MIXED 32 SX TO CIRCULATE GOOD CEMENT TO SURFACE. POH. RD FLOOR AND ND BOP. DUG CELLAR. CUT OFF WELLHEAD, CEMENT TO SURFACE ON BOTH CASINGS, AND INSTALLED DRY HOLE MARKER. RD RIG AND CUT OFF ANCHORS. MOL.

NATHAN E. CRAWFORD
P&A SUPERVISOR