

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease State ☐ Fee ☒
3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT WITH FORM C-101 FOR SUCH PROPOSALS.)	
OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
Name of Operator T. H. McElvain Oil & Gas Properties	8. Farm or Lease Name FD
Address of Operator P. O. Box 2148, Santa Fe, NM 87504-2148	9. Well No. 1
Location of well UNIT LETTER H 2840 FEET FROM THE North LINE AND 950 FEET FROM THE East LINE, SECTION 1 TOWNSHIP 25N RANGE 3W NMPM.	10. Field and Pool, or Wellcat Ojito Gallup-Dakota
11. Elevation (Show whether DF, RT, GR, etc.) 7335 GL	12. County Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPS. ☐
PULL OR ALTER CASING ☐	CEMENT CEMENT JOB ☒
OTHER ☐	OTHER ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1193.

Drilled 8 3/4" hole to 5521. Drilled 7 7/8" hole to 8350. Reached TD of 8350 at 2:30PM on 6-3-87. Ran logs. Ran 217 jts 5 1/2" LT&C combination csg string as follows: 4066.39' of 17#N-80, 2991.42' of 15.5#J-55 & 1288.96' of 17#K-55 plus 2-DV tools totaling 4.4' and a float collar 1.92' long. Total length 8353.09, landed at 8342, 11' above KB. Ran 18 centralizers in Gallup and Dakota. Lower DV tool at 6399' KB and upper at 3650' KB. Dowell-Schlumberger cemented in three stages as follows:

1st stage: 350 sks (494 cu. ft.) 50-50 posmix + 2% gel + 10% salt and 6 1/4 lbs/sk gilsonite preceded by 20 bbls CW7.

2nd stage: 550 sks (1012 cu ft) 65-35 posmix + 3% gel + 10% salt + 10% Cal seal & 12 1/2 lbs/sk gilsonite. Tailed in w/60 sks (70 cu ft) Class B neat.

3rd stage: 600 sks (1104 cu ft) 65-35 posmix + 6% gel + 1/4 lb/sk cel-o-flake & tailed in w/ 60 sks (70 cu ft) Class B neat. Full returns, circulated 25 bbls good cement to the pit. Final plug down at 9:46 PM on 6-5-87. Set slips w/100,000 psi, released rig.

RECEIVED
JUN 15 1987
OIL CONSERV. DIV.
SANTA FE, N.M.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED George B. Broome TITLE Geological Engr. DATE 6-12-87

Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT #1 JUN 15 1987