

District I
P.O. Box 1980, Hobbs NM 88240
District II
P.O. Dower DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-039-24117
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name
1. Type of Well: Oil WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	FD	
2. Name of Operator McElvain Oil & Gas Properties, Inc.	8. Well No. 1	
3. Address of Operator P.O. Box 2148, Santa Fe, NM 87504-2148	9. Pool name or Wildcat W. Lin Ojo Gallup-Dakota	
4. Well Location Unit Letter H 2840 Feet From The North Line and 950 Feet From The East Line Section 1 Township 25N Range 3W NMPM Rio Arriba County		
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 7347' KB		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER Plug Gallup/Dakota Intervals <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set cement retainer at 7994'. Could not pump into Dakota perforations at 2000 psi. Call Johnny Robinson at NMOCD for verbal permission to spot 100' cement plug on top of retainer. Received permission. Spot 12 sack Class G cement plug on top of retainer (108'). Set retainer at 6618' Establish injection of 3.0 BPM at 1250 psig. Pull out of retainer and circulate hole clean with 108 bbls 2% KCl water. Pressure test casing to 1500 psig for 10 minutes. Sting into retainer and squeeze below retainer with 100 sacks Class G cement at 3.25 BPM and 1500 psig. Pull out of retainer and spot 5 sacks of cement on top of retainer.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Anna M. Griego TITLE Exploration & Production Administrator DATE January 3, 1997
TYPE OR PRINT NAME Anna M. Griego PHONE NO. 505-982-1935

(This space for State Use)

APPROVED BY Johnny Robinson DEPUTY OIL & GAS INSPECTOR, DIST. 43 DATE JAN - 8 1997
CONDITIONS OF APPROVAL, IF ANY: