District I P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

District II

DD Artesia NM 88211-0719

Fonn C 104 Revised Febmary 10, 1994 Instructions on Back

OIL CONSERVATION DIVISION

District III	Artesia, NM	00211-0/19	0.	F CONSI	PO Box			1014	Subi	ш то Аррі	орнак	5 Co _l	
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM							1-2088		AMENDED REPORT				
District IV P.O. Box 2088, S	Sant aFe, NM	87504-2088									AMEN	DED REPU)RT
I.		EQUEST				ID AU	JTHOR	IZAT	ION TO TE				
			•	ne and Address						OGRID Number 22044			
	McElva P.O. Bo	ain Oil & Ga ox 2148	is Propertie	es, Inc.				1	Reason for Filing Code				
Santa Fe, NM 87504-2148										RC PB			
	PI Number		Po				e		Pool Code				
30-0 39-24117			Blanco							72319			
Pro	perty Code			perty Name					Well	Number			
	6661			FD						1			
Surface Location Ulor lot no. Section Townsh			Range Lot Idn. Feet fro			m the	North/So	uth Line	Feet from the	Fast/West I	East/West Line County		
	4	_			2840		North		950	East	J	Rio Arriba	
H Bottom H	ole Loca	25N ation	3W		20-	1 U	North		900	Lası	Last NO ATTO		
Ul or lot no.	Section	Township	Range	Lot Idn.	Feet from	m the	he North/South Line		Feet from the	East/West I	st/West Line County		
Lse Code	Producing	g Method Cod	Code Gas Connection Da		C-129 Pe		rmit No.		C-129 Effective Date C		C-129 I	-129 Expiration Date	
	Flouvenie	F	ethod code Gas Connec		Jale C-125 I				O-12/ 2				
P III. Oil and (Gas Trans									1			
Transporter			Transporter Name and		Ta	8/8		O/G	1	POD ULSTR and Desc			
OGRID	-		Address 2				-	0		and Des	спры	on	
9018							.4284110 O			Tank on Location			
		Giant K	Refining Co	018	18509			Talk on Location					
7057				³ 1 2841	1284130 2 G								
		El Pa	aso Natura	l Gas		Meter on Location							
			=										
										DECEIVED			
IV. Produce						UEC 2 3 1996 W							
P	OD 28/	8403			F	POD UL	STR Loca	ation and	l Description	 Carr	٠.,		
,,20	1100						Pit on	Locatio	on — "C	1500 Sept.	ام له)	IV. —	
V. Well Compl			Ready Date						PBTD	**************************************	Per	forations	
•	d Date 22-87		12-13-96			TD 8350			6591			8' - 5928'	
	Hole Size		Casing & Tubing Size			Depth Set			Sacks Cement				
12 1/4"			9 5/8"			210			236 cf (200 sks) Class B w/2%CaCl				
8 3/4" to 5521'			5 1/2"			8342			See Attached				
7 7/8" to TD			5 1/2"						See Attached				
	"	5930											
VI. Well To	est Data												
Date New Oil Ga			ivery Date	Date	Date Test Length			Tbg. Pro	Tbg. Pressure Csg. P		sg. Pressure		
Choke Size		12/13 Oil	12/13/96 Oil Water			Gas			AOF		т	est Method	
Choke Size		J.,	1		itoi				1.01				
I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and correct to the best of my OIL CONSERVATION DIVISION												N.I	٦
with and that knowledge a		ion given abov	re is true and	correct to the D	est of my	OIL CONSERVATION DIVISION							
Unan. Jarger						Approv	Approved by						
Printed Name	Anna M.	Griego		-60		Title: SUPERVISOR DISTRICT #3							
Title Exploration & Production Administrator						Approval Date JAN - 8 1997							
Date Phone 505-982-1935 x 113							<u> </u>						
If this is a ch	ange of ope	erator fill in t	the OGRID	number of the	e previous	s operato)r.						
Previous Operator Signature							Printed Name Title Date						
	Previous Operator Signature												

Attachment to Form C-105 Well Completion Report for the FD #1, SE/4 NE/4 Sec 1-25N-3W Rio Arriba County, New Mexico

#28 Casing Record/Cementing Record

5½" production casing was three stage cemented as follows:

lst Stage: 350 sks (494 cu ft) 50-50 posmix + 2% gel + 10% salt and $6\frac{1}{4}$ lbs/sk gilsonite preceded by 20 bbls CW7.

2nd Stage: 550 sks (1012 cu ft) 65-35 posmix + 3% gel + 10% salt + 10% Cal seal & $12\frac{1}{2}$ lbs/sk gilsonite. Tailed in w/60 sks (70 cu ft) Class B neat.

3rd Stage: 600 sks (1104 cu ft) 65-35 posmix + 67 gel + ½ lb/sk cel-o-flake & tailed in w/ 60 sks (70 cu ft) Class B neat. Full returns, circulated 25 bbls good cement to the pit. Final plug down at 9:46 PM on 6-5-87. Set slips w/100,000 psi, released rig.