

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.C.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State ☐	Fee ☒
3. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL FORM C-101 FOR SUCH PROPOSALS.

OIL ☒ GAS ☐ OTHER ☐

Name of Operator

T. H. McElvain Oil & Gas Properties

Address of Operator

P. O. Box 2148, Santa Fe, NM 87504-2148

Location of well

UNIT LETTER H 2840 FEET FROM THE North LINE AND 950 FEET FROM

THE East LINE, SECTION 1 TOWNSHIP 25N RANGE 3W NEPM.

7. Unit Agreement Name

8. Form or Lease Name

FD

9. Well No.

1

10. Field and Pool, or Wildcat

Ojito Gallup-Dakota

11. Elevation (Show whether DF, RT, GR, etc.)

7335 GL

12. County

Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
WELL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPERATIONS ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
Completion and squeeze ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up service unit on 6-15-87. Total depth of well is 8350 & plugged back TD is 8342. Pressure tested production casing to 4000 psi. Held OK. Perforated Dakota as follows; 8065,67,76,78,8127,29,69,70,8214-27 w/1JSPF, total of 22 holes. Fraced Dakota perfs w/89,964 gal 30# x-linked 2% KCL gelled water & 87,172 lbs 20/40 mesh sand. Set a drillable bridge plug at 7530 KB. Had a casing leak after Dakota frac. Set a retainer at 4815 KB and squeezed casing w/170 sks (201 cu ft) class B cement w/0.6% fluid loss additive. Pressure tested casing to 3000 psi. Held ok. Perforated Lower Gallup as follows: 7504-7476 and 7338-7220 @ 1 JS/4 ft., 7270-7180 @ 1 JS/2 ft., 7180-7064 @ 1 JS/4 ft. for a total of 102 holes. Acidized w/3000 gal 15% HCL and fraced w/135,754 gal 40# gelled 2% KCL and 111,500# 20/40 mesh sd. Screened out w/8,232# sd in casing. Perforated upper Gallup as follows: 7050-6820 @ 1 JS/2 ft. for a total of 116 holes. Acidized w/3000 gal 15% HCL and fraced w/ a total of 216,708 gal of gelled 2% KCL water and 31,500# 20/40 sand. Flowed and swabbed Gallup and Dakota together. Set a CIBP at 7600. Landed 2 7/8" tubing at 7508 and released rig on 7-25-87.

RECEIVED

AUG 07 1987

OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

George B. Broome
Original Signed by FRANK T. CHAVEZ

TITLE Geological Engineer

DATE 8-5-87

AUG 07 1987