

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
990' FNL, 790' FEL, Sec. 9, T-25-N, R-3-W, NMPM

5. Lease Number
SF-079609

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
McCroden A #9

9. API Well No.
30-039-24120

10. Field and Pool
Blanco Mesaverde

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Pay add	

13. Describe Proposed or Completed Operations

7-13-95 MIRU. ND WH. NU BOP. TOOH w/184 jts 2 3/8" tbq. RU, ran 4 1/2" gauge ring to 6062'. Set 4 1/2" CIBP @ 5795'. Load hole w/185 bbl 2% Kcl wtr. PT csg & CIBP to 1000 psi/15 min, OK. TOOH. RU, ran CBL-CCL-GR @ 3550-5795' w/1000 psi, good bond to 3550', TOC not logged. RD. TIH w/FB pkr, set @ 60'. RU, PT csg & CIBP to 3400 psi/15 min, OK.

7-14-95 TIH w/7" FB pkr. RU, perf Menefee w/2 SPF @ 5470, 5474, 5485, 5506, 5511, 5577, 5580, 5583, 5660, 5686, 5690, 5732, 5742, 5746, 5790'.

7-15-95 Acidize w/1000 gal 15% Hcl. TOOH. Ran 4 1/2" gauge ring. TOOH. TIH w/7" FB pkr, set @ 60'. Frac Menefee w/636 bbl 30# x-link gel, 90,000# 20/40 Arizona sd, 611,300 SCF N2. RD. CO after frac.

7-16-95 Blow well & CO. TOOH. TIH to 5488'. TOOH. TIH w/4 1/2" RBP, could not set. TOOH. Blow well & CO to 5552'.

7-17-95 TOOH. TIH w/RBP, set @ 5464'. Dump 1 sx sd on RBP. Tih w/pkr, set @ 60'. PT RBP to 3400 psi, OK. TOOH. RU, perf Cliff House w/2 SPF @ 5342, 5346, 5350, 5360, 5368, 5374, 5380, 5386, 5393, 5397, 5400, 5406, 5412, 5426, 5430, 5434, 5444, 5450, 5453'. Acidize w/1000 gal 15% Hcl. Frac Cliff House w/587 bbl 30# linear gel, 100,000# 20/40 Arizona sd, 722,600 SCF N2. CO after frac.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed Robert Kent Title Regulatory Administrator Date 7/26/95

(This space for Federal or State Office Chief Lands and Mineral Resources

APPROVED BY Robert Kent Title _____ Date AUG 7 1995

CONDITION OF APPROVAL, if any:

7-18-95 Blow well & CO.
7-19-95 Blow well & CO. TOOH. TIH w/retrieving head, tag fill @ 5460'. Blow well & CO. Latch RBP, TOOH. TIH w/mill to top of lnr @ 3763'. Blow well & CO.
7-20-95 Blow well & CO. POOH. TIH w/mill, drill out CIBP @ 5791'. Blow well clean. Drill out CIBP @ 6045'.
7-21-95 Mill on CIBP & push to PBTD @ 6082'. Blow well & CO.
7-22-95 Blow well & CO. TIH w/4 1/2" RBP, set @ 5478'. Isolate Cliff House. Blow well & CO.
7-23-95 Blow well & CO. TIH w/retrieving head, latch RBP. Reset RBP @ 5810'. TIH w/146 jts
2 3/8" 4.7# J-55 EUE 8RD tbg, landed @ 4728'. ND BOP. NU WH. RD. Rig released.