

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-080539	
2. NAME OF OPERATOR Curtis J. Little Oil & Gas		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 1258, Farmington, NM 87499		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  2900' FNL & 1650' FEL		8. FARM OR LEASE NAME Hurt Federal	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7320' GR		10. FIELD AND POOL, OR WILDCAT Ojito Gallup-Dakota	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 1-T25N-R3W	
		12. COUNTY OR PARISH Rio Arriba	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANE ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) ☐

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud 12 $\frac{1}{4}$ " hole at 9:30 a.m., 7-22-87. Drilled to TD of 302'. Deviation-3/4 degrees. Ran 7 jts. (283.91) 9 5/8", 36#, K-55 casing, set at 302' KB. Cement with 160 sacks Class B with 3% CaCl<sub>2</sub> and 1/4# gelflake per sack. Circulate 3 barrels good cement to surface. Plug down at 3:15 p.m., 7-22-87. Wait on cement 12 hours. Pressure test to 600 psi/30 minutes, held okay.

RECEIVED  
BLM OFFICE

67 JUL 28 PM 8:54

FARMINGTON RESOURCE AREA  
FARMINGTON, NEW MEXICO

RECEIVED  
AUG 03 1987  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Operator

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

TITLE

JUL 30 1987  
DATE

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY

smm

\*See Instructions on Reverse Side

NMOC