

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Budget Control No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	87 AUG -7 AM 8:58	3. LEASE DESIGNATION AND SERIAL NO SF-080539
2. NAME OF OPERATOR Curtis J. Little Oil & Gas	FARMINGTON RESOURCE AREA FARMINGTON, NEW MEXICO	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 1258, Farmington, NM 87499		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2900' FNL & 1650' FEL		8. FARM OR LEASE NAME Hurt Federal
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7320' GR	9. WELL NO. 1
		10. FIELD AND POOL, OR WILDCAT Ojito Gallup-Dakota
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 1-T25N-R3W
		12. COUNTY OR PARISH Rio Arriba
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

Production Casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

TD well at 8350'. Ran DIL (8344'-300') and GR-FDC/CNL (8344'-5400'). Ran 204 joints 8336', 4 1/2" casing as follows:

49 joints 1996.73', 11.6#, N-80 LT&C, 6351'-8348' KB
143 joints 5878.92', 11.6#, J-55 LT&C, 472'-6351' KB
12 joints 460.35', 11.6#, N-80 LT&C, 0'-472' KB
Stage tools at 4037' and 6267'.

Cemented 4 1/2" casing as follows:

Stage 1: 300 sacks (562 cuft) 50/50 Cl B Poz, 2% Gel, 10% salt, .6% Halad 9, 1/4# Flocele per sack. Plug down at 10:30 a.m., 8-3-87 with good circulation.
Stage 2: 550 sacks (990 cuft) 65/35 Cl H Poz, 3% Gel, 10% salt, 10% Calseal, 1/4# Flocele per sack, tail with 50 sacks Cl B (59 cuft) 2% CaCl2, 1/4# Flocele per sack. Plug down 3:30 a.m., 8-3-87 with good circulation.
Stage 3: 460 sacks (828 cuft) Cl H Poz, 3% Gel, 10% salt, 10% Calseal, 1/4# Flocele per sack, tail with 50 sacks Cl B (59 cuft), 2% CaCl2, 1/4# Flocele per sack. Plug down 3:30 a.m., 8-3-87 with good circulation.

Cement tops to be determined by CBL during completion.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Operator

DATE 8-5-87

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

AUG 11 1987

FARMINGTON RESOURCE AREA
SMN

*See Instructions on Reverse Side

BY