

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 4004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO SF-080539
2. NAME OF OPERATOR Curtis J. Little Oil & Gas		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 1258, Farmington, NM 87499		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2900' FNL & 1650 FEL		8. FARM OR LEASE NAME Hurt Federal
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7320' GR		10. FIELD AND POOL, OR WILDCAT Ojito Gallup-Dakota
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 1-T25N-R3W
		12. COUNTY OR PARISH Rio Arriba
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANE ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☒ **Test Dakota**

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/11-17/87

Clean out to 8250'. Pressure test casing to 3800 psi. Spot 200 gallons 7 1/2% HCl from 8250'. Ran Gamma Ray Correlation-Cement Bond Log from 8250' to 1700'. Perforate Dakota with 11 shots in following intervals:

8113', 8115', 8153', 8155', 8199', 8201', 8203', 8205', 8207',
8209', 8211'.

Acidized with 1000 gallons 15% HCl. AIR-5BPM. ATP-3500 psi, ISIP-1100 psi. 15 min SIP-600 psi. Swabbed back load fluid. Recovered trace of gas, trace of oil, and 10 BWPD.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Operator

DATE

8-17-87

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

AUG 24 1987

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY

Smm