

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-080539	
2. NAME OF OPERATOR Curtis J. Little Oil & Gas		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 1258, Farmington, NM 87499		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2900' FNL & 1650' FEL		8. FARM OR LEASE NAME Hurt Federal	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7320' GR		10. FIELD AND POOL, OR WILDCAT Ojito-Gallup-Dakota	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 1, T25N-R3W	
		12. COUNTY OR PARISH 13. STATE	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <u>Gallup Completion</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

8/18/87

Perforated Lower Gallup as follows with one shot per zone:

7324', 7334', 7346', 7354', 7368', 7388', 7394', 7400', 7505',  
7420', 7434', 7442', 7447', 7453', 7456', 7472', 7481', 7492',  
7498', 7507', 7518', 7527', 7543', 7550', 7556', 7632', 7636',  
total 27 holes.

Brokedown with 2500 gallons 15% HCl & 40-7/8" RCN balls.  
BDP = 1100 psi.

Fracced with 102,526 gallons 30# crosslinked gel with 3% diesel and  
122,895# 20/40 sand in stages of 1-2 1/2 ppg.

AIR-48 BPM, ATP-3500 psi, ISIP-1100 psi, 15 min SIP-900 psi.

Set DBP at 7310'. Pressure test to 3800 psi for 15 minutes - okay.

(continued on attached sheet)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Operator

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

SEP 09 1987

SEP 03 1987

OIL CON. DIV.

FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side

# CURTIS J. LITTLE

OIL AND GAS

2346 EAST 20TH STREET  
P. O. BOX 1258 • FARMINGTON, NEW MEXICO 87499  
TELEPHONE: (505) 327-6176

8/19/87

Perforated Upper Gallup as follows with one shot per zone:

6815', 6820', 6842', 6851', 6873', 6879', 6936', 6942',  
6979', 6984', 6990', 6996', 7001', 7010', 7030', 7037',  
7049', 7056', 7062', 7068', 7078', 7084', 7089', 7094',  
7099', 7107', 7114', 7119', 7126', 7132', 7139', 7148',  
7153', 7158', 7164', 7171', 7177', 7182', 7187', 7192',  
7196', 7203', 7208', 7214', 7220', 7226', 7236', 7241',  
7253', 7258', 7266', 7271', 7288', 7292', total 54 holes.

Brokedown with 4500 gallons 15% HCl and 85-7/8" RCN balls.

Fraced with 125,490 gallons 30# crosslinked gel with 3% diesel  
and 144,700# 20/40 sand in stages of 1/2-2 1/2 ppg.

AIR-63 BPM, ATP-3100 psi, ISIP-1200 psi, 15 min SIP-750 psi.

Drilled out BP at 7310'. Cleaned out to 7733'.