

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)

Form approved  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR  
Jack A. Cole

3. ADDRESS OF OPERATOR  
P.O. Box 191, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface  
1685' FNL, 520' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)  
6791 GL 6803 KB

5. LEASE DESIGNATION AND SERIAL NO.  
SF-080202-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Marcus

9. WELL NO.  
10

10. FIELD AND POOL, OR WILDCAT  
Lybrook-Gallup

11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA  
SENE Sec: 35-T24N-R7W

12. COUNTY OR PARISH 13. STATE  
Rio Arriba New Mexico

RECEIVED

JUN 17 1987

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6-13-87

Spud 1:30 P.M. Drilled to 282'. Ran 6 joints 8 5/8", 24.0 lb., J-55 casing. Measured 263.00', set at 277.00'. Cemented with 250 sacks (295 cu. ft.) Class B, 3% CaCl and 1/4 lb. Flocele per sack. Plug down 8:30 P.M. 6-13-87. Circulated cement to surface.

6-14-87

Pressure test casing to 500 psi for 15 minutes. Test okay.

JUN 22 1987  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Dan Reynolds TITLE Production Superintendent

DATE JUN 19 1987

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

FARMINGTON RESOURCE AREA

BY

\*See Instructions on Reverse Side