

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

3077/101
33601/102
Form C-104
Revised 10-01-78
Format 08-01-83
Page 1
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APR 22 1988

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
OIL CON. DIV.
DIST. 3

Operator JACK A. COLE	
Address P. O. BOX 191, FARMINGTON, NEW MEXICO 87499	
Reason(s) for filing (Check proper box)	Other (Please explain)
☒ New Well ☐ Recompletion ☐ Change in Ownership	Change in Transporter of: ☐ Oil ☐ Casinghead Gas ☐ Dry Gas ☐ Condensate NEW OIL PRODUCED

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name MARCUS	Well No. 10	Pool Name, including Formation LYBROOK GALLUP	Kind of Lease FEDERAL State, Federal or Fee SF-	Lease No. 080202B
Location Unit Letter H : 1685 Feet From The NORTH Line and 520 Feet From The EAST Line of Section 35 Township 24N Range 7W, NMPM, RIO-ARRIBA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ GARY ENERGY CORPORATION	Address (Give address to which approved copy of this form is to be sent) 115 INVERNESS DRIVE EAST, ENGLEWOOD, COLO. 80112					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ GAS COMPANY OF NEW MEXICO	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1899, BLOOMFIELD, NEW MEXICO 87413					
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 35	Twp. 24N	Rge. 7W	Is gas actually connected? YES	When 7-10-87

If this production is commingled with that from any other lease or pool, give commingling order number

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Division have
been complied with and that the information given is true and complete to the best of
my knowledge and belief.

Dwayne Blancett DEWAYNE BLANCETT
(Signature)
PRODUCTION SUPERINTENDENT
(Title)
DECEMBER 22, 1987
(Date)

OIL CONSERVATION DIVISION

APPROVED APR 22 1988
BY Original Signed by FRANK T. CHAVEZ
SUPERVISOR DISTRICT 3
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allow-
able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply
completed wells.

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res.	DML Res.
	X		X					
Date Spudded 6-13-87	Date Compl. Ready to Prod. 7-7-87		Total Depth 5640		P.B.T.D. 5591			
Deviations (DF, RKB, RT, GR, etc.) 6791 GR 6805 KB	Name of Producing Formation GALLUP		Top Oil/Gas Pay 5286		Tubing Depth 5433			
Perforations 5286-5296, 5413-5424, 5450-5452, 5474-5484						Depth Casing Shoe 5635		

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8 5/8, 24.0 J-55	277	250 sks. 295 cu. ft.
7 7/8	4 1/2, 10.50 K-55	5635	925 sks. 1911 cu. ft.
	2 3/8	5433	

TEST DATA AND REQUEST FOR ALLOWABLE (Text must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12-19-87		Date of Test 12-20-87		Producing Method (Flow, pump, gas lift, etc.) FLOWING	
Length of Test 24 HOURS		Tubing Pressure 110 PSI		Casing Pressure 225 PSI	
Actual Prod. During Test		Oil - Bbls. 9		Water - Bbls. -0-	
				Choke Size 3/4	
				Gas - MCF 95	

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Sealing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size