

NO. OF COPIES REQUIRED	
DISTRIBUTION	
SANTA FE	
FILE	
LEGAL	
LAND OFFICE	
TRANSPORTER	OIL
OPERATOR	GAS
FORMATION OFFICE	

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator
JACK A. COLE

Address
P. O. BOX 191, FARMINGTON, NEW MEXICO 87499.

SEP 02 1987

OIL CON. DIV.
DIST. 3

Reason(s) for filing (Check proper box)

☒ New Well
☐ Recompletion
☐ Change in Ownership
Change in Transporter at:
☐ Oil
☐ Casinghead Gas
☐ Dry Gas
☐ Condensate

Other (Please explain)

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name MARCUS "A"	Well No. 9	Pool Name, Including Formation LYBROOK-GALLUP	Kind of Lease FEDERAL	Lease No. SE-080202-B
-------------------------	---------------	--	--------------------------	--------------------------

Location
Unit Letter I : 1680 Feet From The SOUTH Line and 750 Feet From The EAST
Line of Section 35 Township 24N Range 7W NMPM, RIO ARRIBA Country

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ GIANT REFINING COMPANY	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 256, FARMINGTON, NEW MEXICO 87499
--	--

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ GAS COMPANY OF NEW MEXICO	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1899, BLOOMFIELD, NEW MEXICO 87413
---	---

Does well produce oil or liquids, give location of tanks.	Unit I	Sec. 35	Twp. 24N	Rge. 7W	Is gas actually connected? Yes	When 7-13-87
--	-----------	------------	-------------	------------	-----------------------------------	-----------------

If this production is commingled with that from any other lease or pool, give commingling order number

NOTE: Complete Parts IV and V on reverse side if necessary.

II. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Dwayne Blanchett DEWAYNE BLANCETT
(Signature)

PRODUCTION SUPERINTENDENT
(Title)

AUGUST 31, 1987
(Date)

OIL CONSERVATION DIVISION

APPROVED SEP 02 1987
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Rev. ☐	DUL ☐
Date Spudded 6-4-87	Date Compl. Ready to Prod. 6-24-87	Total Depth 5620			P.B.T.D. 5549				
Elevations (DF, RKB, RT, GR, etc.) 6807' GR 6821' KB	Name of Producing Formation Gallup	Top Oil/Gas Pay 5168			Tubing Depth 5410 KB				
Cementations 5168-5178', 5275-5288', 5402-5416', 5464-5468'						Depth Casing Shoe 5593			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8" 24.0 lb	274 KB	250 sks 295 cu ft
7 7/8"	4 1/2" 10.50 lb	5593 KB	830 sks 1734 cu ft
	2 3/8"	5410	

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed for oil well)

Date First New Oil Run To Tanks 8-28-87	Date of Test 8-30-87	Producing Method (Flow, pump, gas lift, etc.) FLOWING	
Length of Test 24 HOURS	Tubing Pressure 180	Casing Pressure 280	Coke Size 3/4
Actual Prod. During Test	Oil - Bbls. 12 BBLS.	Water - Bbls. -0-	Gas - MCF 400

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Coke Size