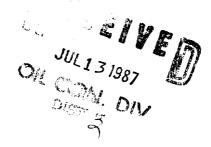
Form 3160-3

70-639-24135

(November 1983)						oim abbrosed		
(formerly 9-331C)	UNI	TED STATES	ructions on side)	Budget Bureau No. 1004-0136 Expires August 31, 1985				
	DEPARTMEN							
						5. LEASE DESIGNATION	AND BERIAL NO.	
	BUREAU OF	F LAND MANAC	SEMENT			NM 06855		
APPLICATIO	N FOR PERMIT	TO DRILL I	DEEPEN O	R PLUG	BACK	6. IF INDIAN, ALLOTTER	OR TRIBE NAME	
la. TYPE OF WORK		io omee, i	JEE! E/1, O	1 1 200	שאכת			
DR	ILL 🛛	DEEPEN [7	PLUG BA	CK 🗆	7. UNIT AGREEMENT NA	MB	
b. TYPE OF WELL	_	J C C C C C C		, 200 07				
WELL X	VELL OTHER		SINGLE X	MULT		S. FARM OR LEASE NAM		
2. NAME OF OPERATOR				2011		.†		
Hixon Develop	ment Company		Bill Geiger 9. Wall No.					
3. ADDRESS OF OPERATOR						T. WELL NO.		
P. O. Box 281	0, Farmington,	- n	1					
	deport location clearly an		1/1	CEIV		10. FIELD AND POOL, OF		
				rements.")		West Lindrith Gallup/Dakota		
/90' FNL,	930' FWL Sec.	34, TZ5N, R.	sw M.A	NY 21 19	87	11. BBC., T., R., M., OR B	LE.	
At proposed prod. so:	ne .			~ 10	O i	D		
same	······································	HAGEMENT-	34-T25N-R3W					
14. DIRTANCE IN MILES	AND DIRECTION FROM ME.	AREST TOWN OR POS	PARMING	TON RESOLU	MAGEMENT	12. COUNTY OR PARISH	13. STATE	
o miles east	or pringracu, M	M	••••••	TON INCOUR	ICE AREA	Rio Arriba	NM	
15. DISTANCE PROM PROP LOCATION TO NEARES			16. NO. OF ACRE	S IN LEASE		OF ACRES ASSIGNED		
PROPERTY OF LEASE	LIVE DA	390'			TO T	TO THIS WELL		
(Also to nearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION®			120 560			160		
TO NEAREST WELL D	BILLIAN COURT DOOR		19. PROPOSED D	EPTH	20. ROTA	RY OR CABLE TOOLS		
OR APPLIED FOR, ON THIS LEASE, FT. 21. ELEVATIONS (Show whether DF, RT, GR, etc.)		N/A	8175'		Rota	Rotary		
ZI. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)					22. APPROX. DATE WOI	RE WILL START	
/195' GLE This	acilon is avided to	July 1, 1987						
io.	(西西西) [4] [4] [4] [4] [4] [4] [4] [4]	The first the market of	165AND CRYPN	TING DRACT	DRILL	ING GPERAHONS AUT	HURIZED ARE	
		40 OF R 31/34		IING FROG	SUBJE	CT TO COMPLIANCE W	WITH ATTACHED	
BIZE OF HULE	AIZE OF CASING	WEIGHT PER P	NOT SETTING DEPTH P. GEN		ERAL WYSUKKYMPATS			
12-1/4"	9-5/8"	36#	300		247 cu. ft.			
8-3/4"	5-1/2"	17#	9175	· · · · · · · · · · · · · · · · · · ·	2106			

It is proposed to drill the subject West Lindrith Gallup/Dakota pool oil well. be evaluated on the basis of open hole logs. Please see attached Onshore Oil & Gas Order #1 data.



IN ABOVE SPACE DESCRIBE PROPAGED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. TITLE Vice President-Exploration

(This space for Federal or State office use) PERMIT NO. . APPROVAL DATE APPROVED BY CONDITIONS OF APPROVAL, IF ANY :

*See Instructions On Reverse Side

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Operator Dovot appear to Company				II Coloor	Well No.						
Hixon Development Company			Bill Geiger				1				
Unit Letter D	Section 34	Township 25 North	Rank	3 West	County Rid	o Arriba					
Actual Factory Location of Well: 790 feet from the North line and 930 feet from the West line											
Ground Level Elev.	Producing For	1	Pool			The state of the s	led Acreage;				
7195 Gallup/Dakota West Lindrith Gallup/Dakota 160 Acres											
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.											
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).											
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?											
Yes No If answer is "yes," type of consolidation											
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of											
this form if necessary.)											
forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.											
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	<u> </u>	L131987,		SOUNCE AREA		Date Surveyed May 12, 198	7				
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