

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEEN ☒

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Hixon Development Company BUREAU OF LAND MANAGEMENT

3. ADDRESS OF OPERATOR

FARMINGTON RESOURCE AREA

P. O. Box 2810, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface 330' FNL, 330' FEL Section 35, T25N, R3W

At proposed prod. zone same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

7 miles east of Lindrith, New Mexico

15. DISTANCE FROM PROPOSED* 330' (lease line)

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

19. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

N/A DRILLING OPERATIONS
SUBJECT TO COMPLETION OF APPLICABLE
"GENERAL REQUIREMENTS"

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

7058' GR

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#	300'	247 cu. ft.
8-3/4"	5-1/2"	17#	7985'	2095 cu. ft.

5. LEASE DESIGNATION AND SERIAL NO.

NM 23043

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Tesia Kuchera

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT *EXT*
West Lindrith Gallup/Dakota

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Sec. 35, T25N, R3W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

16. NO. OF ACRES IN LEASE

640.00

17. NO. OF ACRES ASSIGNED
TO THIS WELL

160

19. PROPOSED DEPTH

7985'

20. ROTARY OR CABLE TOOLS

Rotary

22. APPROX. DATE WORK WILL START*

9/1/87

This action is subject to technical and
procedural review pursuant to 43 CFR 3165.3
and appeal pursuant to 43 CFR 3165.4.

It is proposed to drill the subject West Lindrith Gallup/Dakota pool oil well.
It will be evaluated on the basis of open hole logs. Please see the attached
information fulfilling Onshore Oil and Gas Order No. 1.

RECEIVED
JUL 24 1987
OIL CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED R. P. Tuttle TITLE Geologist DATE June 12, 1987

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions On Reverse Side

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTP. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-102
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

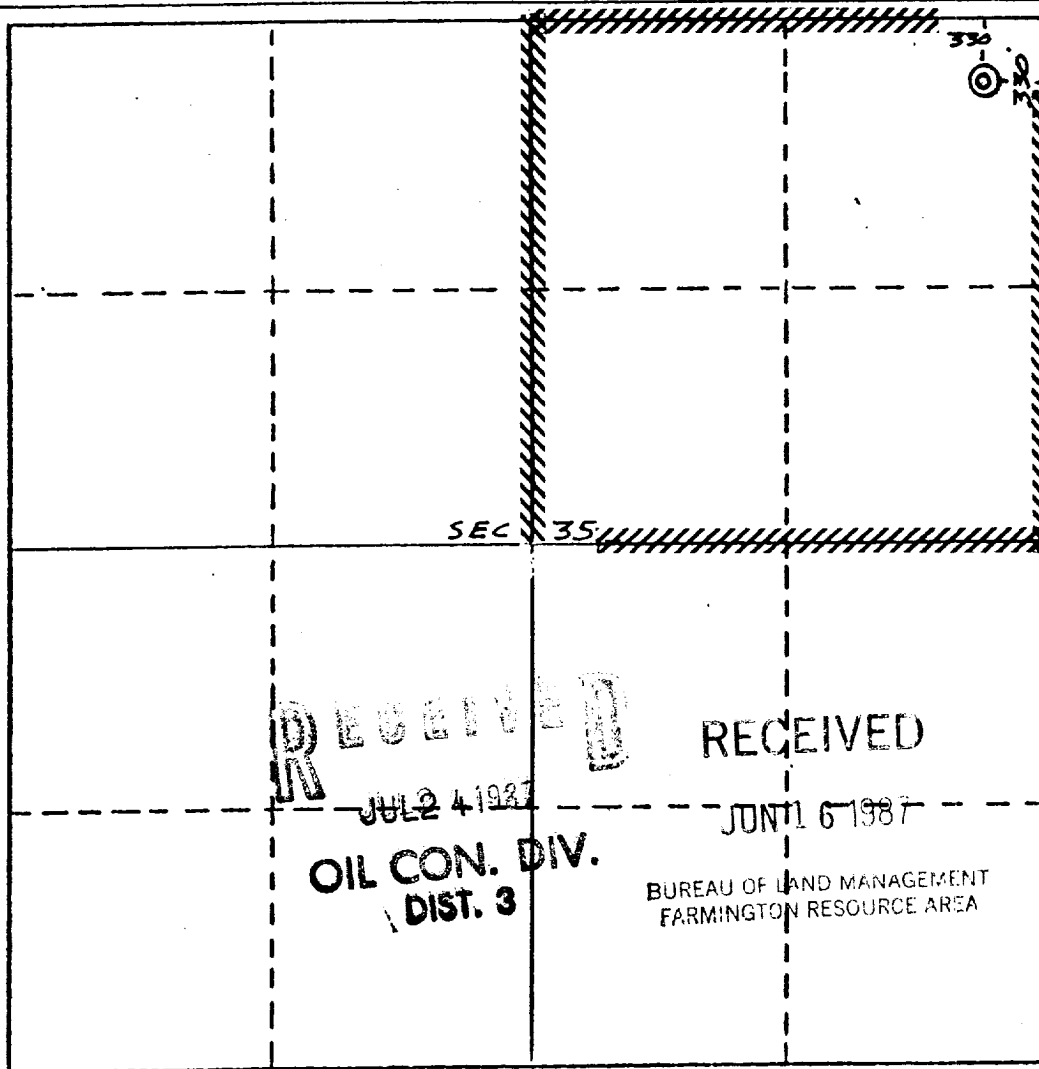
Operator Hixon Development Company		Lease Tesia Kuchera		Well No. 1
Unit Letter A	Section 35	Township 25 North	Range 3 West	County Rio Arriba
Actual Footage Location of Well: 330 feet from the North line and 330 feet from the East line				
Ground Level Elev. 7058	Producing Formation Gallup/Dakota	Pool West Lindrith Gallup/Dakota	Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

John C. Corbett

Name

John C. Corbett

Position

Vice President - Exploration

Company

Hixon Development Company

Date

June 12, 1987

EDGAR L. RISENHOOFER
NEW MEXICO
5979
I hereby certify that the well location shown on this plat was obtained from field notes of actual survey made by me or my assistants, and that the same are true and correct to the best of my knowledge and belief.

Date Surveyed

May 29, 1987

Registered Professional Engineer
and/or Land Surveyor

Edgar L. Risenhofer

Certificate No. 5979

