Form 3160-5 (November 1983) (Formerly 9-331)

16.

UNITED STATES SUBMIT I (Other Ind (Other Ind verse side)

SUBMIT IN TRIPLICATE®
(Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO. NM 23043

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

BUREAU OF	LAND	MANAGEMENT

SUNDRY	NOTICES AT	AD KELOKI2	ON MET	.ŁŊ//:://:/
Do not use this form for	or proposais to drill	or to deepen or plug	back to a difference to be because to a difference to be because to be because the beautiful to be because the beautiful to be because the beautiful to be because the beautiful to be because the beautiful to be be because the beautiful to be be because the beautiful to be be beautiful to be beautiful to be be beautiful	erent reservoir

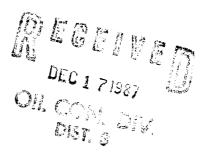
(Do not use this form for proposal Use "APPLICAT	ion for PERMIT—" for such proposals.)	111 - 31 10 - 1
OIL GAS GAS OTHER	FARMON AM	S: 19
2. NAME OF OPERATOR Hixon Development Compar	FARMINGTON RESOUR FARMINGTON, NEW	ROE AREA Tesia Kuchera
3. ADDRESS OF OPERATOR P.O. Box 2810, Farmingto		9. WÁLL NO. 1
	arly and in accordance with any State requirements.	W. Lindrith Gallup/Dakot
330' FNL, 330' FEL, Sec.	35, T 25N, R 3W, NMPM	11. SEC., T., R., M., OR BLE. AND SURVEY OR ARMA Sec. 35, T 25N, R 3W
14. PERMIT NO.	15. BLEVATIONS (Show whether DF, RT, GR, etc.) 7058 GR	12. COUNTY OR PARISH 13. STATE Rio Arriba New Mexic

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:				
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL		PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON® CHANGE PLANS		WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other)	X X	REPAIRING WELL ALTERING CASING ABANDONMENT®
(Other)			<u> </u>	(NOTE: Report red Completion or Rec	omple	of multiple completion on Well tion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well's Gallup zones (6748' - 6898' and 6920' - 7042') were perforated. These perforations were stimulated with 4500 gallons of 15% HCL acid and 6877 bbls. of gelled KCL water carrying 241,480# of 20/40 sand. The Gallup was then placed on production November 21, 1987, along with the previously completed Greenhorn/Dakota zones (7564'-7568', 7579'-7587', 7590'-7592', 7602'-7607', 7613'-7621', 7630'-7632', 7636', 7637', 7650', and 7882'-7898').



SIGNED Bruce & Delventhal Bruce E. Delventhal	TITLE _	Petroleum Engineer	DATE	December	10, 198
(This space for Federal or State office use)					
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE _		DATE		
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*See Instructions on Reverse Side