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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.
Bishop Fee Lease

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Hixon Development Company	8. Farm or Lease Name Sheila Hixon
3. Address of Operator P.O. Box 2810, Farmington, New Mexico 87499	9. Well No. 1
4. Location of Well UNIT LETTER M FEET FROM THE 1980 South LINE AND 1650 West 26 25N 3W THE LINE, SECTION TOWNSHIP RANGE NMPM.	10. Field and Pool, or Wildcat W. Lindrith Gal/Dak Ext.
15. Elevation (Show whether DF, RT, GR, etc.) 7230'	12. County Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Drilling Progress

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pressure tested surface casing and BOP. Drilled out from under surface with an 8-3/4" bit on April 15, 1988. Drilled an 8-3/4" hole to total depth of 8200'. Ran Induction Log with Gamma Ray and Compensated Density-Neutron Logs. Log tops are as follows: Pictured Cliffs - 3504', Lewis - 3642', Cliffhouse - 5224', Menefee - 5350', Point Lookout - 5730', Mancos - 6052', Gallup - 6894', Greenhorn - 7740', and Dakota - 7841'. Ran 191 joints of 5-1/2", 17#, 8rd, N-80, LT&C casing to 8206' KB. Ran centralizers on top of the 1st, 3rd, 5th, 7th, 11th, 13th, 23rd, 25th, 27th, 29th, 31st, 102nd and 104th joints. 1st Stage: Mixed and pumped 100 sks. of Class "B" cement (387 cu. ft.) containing 3% Econolite and 1/4#/sk. of Flocele. Tailed in with 400 sks. of 50:50 Pozmix (691 cu. ft.) containing 2% gel and 6.25#/sk. of gilsonite. Cemented the 2nd stage with 360 sks. of Class "B" cement (1393 cu. ft.) containing 3% Econolite and 1/4#/sk. Flocele. Tailed in with 50 sks. Class "B" cement (59 cu. ft.) containing 1/4#/sk. Flocele. Circulated cement to surface. Well waiting on completion.

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MAY 15 1988
OIL CON. DIV.
S.F. 8

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael D. Haddenham TITLE Petroleum Engineer DATE May 16, 1988

APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE MAY 17 1988

CONDITIONS OF APPROVAL, IF ANY:
