				/				
NO. OF COPIES RECEI				/				C-105
DISTRIBUTIO	N			/				sed 11-1-%
SANTA FE			MEXICO OIL CO				1	ate Type of Lease
U.S.G.S.	WELL COMPLETION OR RECOMPLETION REPORT AND LOC					AND LOG	State	
LAND OFFICE						:	5. State	Oil & Gas Lease No.
OPERATOR					•		m	mmmm
IG. TYPE OF WELL							7. Unit A	Agreement Name
b. TYPE OF COMPL	OIL WELI	X GAS WEL	L DRY	OTHER				
NEW [V] W	ORK	PLUC		n n B	A = -			or Lease Name
2. Name of Operator	ER DEEPEN	BACH	L RESVA.L	TO OTHER	6 E 1 V	E	Sheil	a Hixon
Hixon Develor		y		u ų	u U	5 N	1	
3. Address of Operator				AU(31 1 1980	U	10. Field	and Pool, or Wildcat
P.O. Box 2810), Farmington	n, N.M. 8	7499	OILC	7,000			ndrith Gallup/
4, Escation of Wan				- 0	ON. DI	/		
UNIT LETTER M	LOCATED 1	980	FROM THE Sout	-h		•		
		FEET F	HOM THE	LINE AND	777777	- FEET FROM	12. Count	
THE West L NE OF		25N RG	ie. 3W NMP				Rio Ar	
15. Date Spuddec	1		Compl. (Ready to	Prod.) 18.	Elevations (DF			9. Elev. Cashinghead
4-13-88 20. Total Depth	5-1-88	Back T.D.	-2-88		7230			
8206'	1	160'] Many	ole Compl., Ho		rals , Rotary ed By ,		Cable Tools
24. Producing Intervai(n, Name	N/A			X 	25. Was Directional Survey
6890'-7020',	7060'-7172'.	and 7990	-8013!					Made Made
26, Type Electric and (Yes
Induction Log		Ray & Comp	ongoted Dem		T		27.	Was Well Cored
28.			ING RECORD (Re		_			No
CASING SIZE	WEIGHT LB.			LE SIZE		NTING RECO		
9-5/8"	36#	31		-1/4"	See Exhi			AMOUNT PULLED
5-1/2"	17#	820	6' KB 8	-3/4"	See Exhi			
29.	LIN	IER RECORD			T22			
SIZE	ТОР	BOTTOM	SACKS CEMENT	SCREEN	30.		BING RE	
				JOINEEN	2-3/8		TH SET	PACKER SET
31. Perforation Record (Interval, size and n	umber)		32.	ACID, SHOT, F	RACTURE, C	EMENT S	QUEEZE, ETC.
6890'-702C'	.50"	66	holes		INTERVAL	AMOUN	IT AND K	IND MATERIAL USED
7060'-7172' .50"			holes	6890'-7020' See 7060'-7172'			hibit	"B"
7990'-8013'	.50''	46	holes	7990'-8				
								
33. Date First Production	Droducti	on Mathed (17)		UCTION		•		
7-2-88	1 roducti	Pumping	ing, gas lift, pump	ing - Size and	type pump)			us (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Frod'n. For	OII - Bbl.	Gus - MCI	F Water	Prod - Bbl.	ucing Gas = Oil Hatto
7-7-88	24	1/2"	Test Period	65	70	1	Load f	1
Flow Tubing Press. 55 psi	Casing Pressure 55 psig	Calculated 24- Hour Rate	1	Gas - M	1	iter – Bbl.		Gravity - API (Corr.)
34. Disposition of Gas (vented etc.)	65	7	0 10	06 Load f		39
To be sold.	, , , , , , , , , , , , , , , , , , , ,	······································				Test W	itnessed .	Ву
35, List of Attachments								
16. I hereby certify that	the information show	un on both sides	of this form is tru	e and complete	to the best of	my knowledge	and belie	ſ.
(Ď Q.	1.01	<u></u>	<i>n</i> 1 -					10 . 1000
SIGNED AId ich	L. Kuchera	Udae	PI	esident/	CEO		Au DATE	gust 10, 1988

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico					Northwestern New Mexico								
T.	Anhy		•	т.	Canyon	·	T. Ojo A	1amo		т	· 1	Penn. "B"	
т.	Salt_			Т.	Strawn		T. Kirtla	nd-Fruitl	and	т	. I	Penn. "C"	
В.	Salt_			Т.	Atoka		T. Pictu	red Cliffs	3504		. I	enn. "D"	
Т.	Yates	s		Т.	Miss	· · · · · · · · · · · · · · · · · · ·	T. Cliff	louse	5224		`. I		
T.	7 Riv	ers		т.	Devonian		T. Menef	ee	5350	+	. 1	ladison	
T.	Queer	n		Т.	Silurian	<u> </u>	T. Point	Lookout	5730	ı	. 1	Elbert	
T.	Gr ay b	burg		Т.	Montoya		T. Mance	s	6052	1	. 1	dcCracken	
T.	San A	Andres _		Т.	Simpson	<i>:</i>	T. Gallu	·	6894 7740		`. I	gnacio Qtzte_	
T.	Glorie	eta		т.	McKee	1	Base Gree	nhorn		T		Granite	
т.	Paddo	ock		Т.	Ellenburger	<i>'</i>	Γ. Dakot	a	7841	т	: <u>I</u>	Lewis	36421
Τ.	B1 ine	ъгу	·	Т.	Gr. Wash	<i>'</i>	T. Morris	son		Т	`-		·
т.	Tubb			Т.	Granite	·	T. Todil	.0		Т	`	 	
T.	Drink	ard		т.	Delaware Sand	·	T. Entra	ia		т	· _		
T.	Abo _			T.	Bone Springs	<i>'</i>	Γ. Winga	te		Т	`		
T. '	Wolfc	amp		T.			r. Chinle		 	т	`	-	
TC	Cisco	(Bough	C)	Т.		·	r. Penn.	"A"		т	`		
					OIL	OR GAS	SANDS	OR ZON	ES				
No. 1	, fron	n		******	.to	***************************************	No. 4, fro	m	*************		t	0	
No. 2	, fron	n	************	•••••	.to		No. 5, fro	m	***********		t	0	******************
No. 3	, from	n	*************		.to		No. 6, fro	m	*************		t	0	******************************
							·						
					IM	PORTANT	WATER	SANDS					
Inclu	de da	ta on ra	te of water	inflow an	d elevation to which v	water rose i	n hole.						
No. 1	, from	a			to			••••••	fcet.	*********		·····	
No. 2	, from	n	•••••	••••••••••	to		************	******	feet.	**********			a ha
No. 3	, from	n	•••••		to				feet.				
110. 1	, mon	4	************		toto						•••••	************	
-				,	ORMATION RECORD	U (Attach a	aaitional	sneets if	necessar	ry)			.,
Fr	om	To	Thickness in Feet		Formation		From	То	Thickness in Feet			Formation	
			T		······································		·- ·- ·- ·- ·- ·- ·- ·- ·- ·- ·- ·- ·- ·						

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation

HIXON DEVELOPMENT COMPANY
WELL COMPLETION REPORT
SHEILA HIXON WELL NO. 1
1980' FSL, 1650' FWL
SECTION 26, T25N, R3W
RIO ARRIBA COUNTY, NEW MEXICO
EXHIBIT "A"

CEMENTING RECORD

Surface Casing - Cemented surface casing using 210 sks.

(248 cu. ft.) of Class "B" cement containing 2% CaCl₂ and 1/4#/sk.

Celloflake.

Production Casing -

1st Stage: Mixed and pumped 100 sks. of Class "B"

cement (387 cu. ft.) containing 3% Econolite and 1/4#/sk. of Flocele. Tailed in with 400 sks. of 50:50 Pozmix (691 cu. ft.) containing 2% gel and

6.25#/sk. of Gilsonite.

2nd Stage: Cemented the second stage with 360 sks.

of Class "B" cement (1393 cu. ft.) containing 3% Econolite and 1/4#/sk. Flocele. Tailed in with 50 sks. Class "B" cement (59 cu. ft.) containing

1/4#/sk. Flocele.

HIXON DEVELOPMENT COMPANY
WELL COMPLETION REPORT
SHEILA HIXON WELL NO. 1
1980' FSL, 1650' FWL
SECTION 26, T25N, R3W
RIO ARRIBA COUNTY, NEW MEXICO
EXHBIIT "B"

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

6890'-7020'	Acidized with 3750 gallons 15% HCL, fraced with 1433 bbls of 20# gel and 47,200# 20-40 sand.
7060'-7172'	Acidized with 3000 gallons 15% HCL, fraced with 2438 bbls 20# gel and 149,800# 20/40 sand.
7990'-8013'	Acidized with 1250 gallons 15% HCL, fraced with 1710 bbls 30# Crosslink and 75,000# 20/40 sand.