

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NOV 12 1987

OIL CON. DIV.
DIST. 3

I. Operator
JACK A. COLE
Address
P. O. BOX 191, FARMINGTON, NEW MEXICO 87499
Reason(s) for filing (Check proper box)
☒ New Well
☐ Recompletion
☐ Change in Ownership
Change in Transporter of:
☐ Oil
☐ Casinghead Gas
☐ Dry Gas
☐ Condensate
Other (Please explain)
Request for approval to sell gas while recovering frac oil.

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Marcus A	Well No. 14	Pool Name, including Formation Lybrook Gallup	Kind of Lease Federal State, Federal or Fee SF-	Lease No. 078534
Location Unit Letter K : 2290 Feet From The South Line and 2050 Feet From The West Line of Section 31 Township 24N Range 6W, NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Gas Company of New Mexico	P.O. Box 1899, Bloomfield, New Mexico 87413
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
K 31 24 6	Yes 10-22-87

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

DeWayne Blancett DEWAYNE BLANCETT
(Signature)
PRODUCTION SUPERINTENDENT
(Title)
November 10, 1987
(Date)

OIL CONSERVATION DIVISION

APPROVED NOV 12 1987, 19
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

V. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Reservoir	Diff. Reservoir
Case Spudded 10-11-87	Date Compl. Ready to Prod. 11-3-87	Total Depth 5681' KB				P.B.T.D. 5616			
Deviations (DF, RKB, RT, GR, etc.) 6775 GR 6789 KB	Name of Producing Formation Gallup	Top Oil/Gas Pay 5331'				Tubing Depth 5462' KB			
Perforations 5530-5535 5477-5479	5468-5474 5411-5414	5336-5340 5331-5334				Depth Casing Shoe 5663			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8 24.0 lb.	277'	250 sks. 292 cu. ft.
7 7/8"	4 1/2 10.50 lb.	5663'	900 sks. 1974 cu. ft.
	2 3/8	5462'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Flowing to Recover Frac Oil			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Fluid Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

S WELL

Fluid Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size