

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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	GAS
OPERATOR	
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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

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FEB 25 1988
OIL CONSERVATION DIV.

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Benson-Montin-Greer Drilling Corp.

Address
221 Petroleum Center Building, Farmington, NM 87401

Reason(s) for filing (Check proper box)

☒ New Well	Change in Transporter of:	Other (Please explain)
☐ Recompletion	☐ Oil	☐ Dry Gas
☐ Change in Ownership	☐ Casinghead Gas	☐ Condensate

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Canada Ojitos Unit	Well No. 38	Pool Name, including Formation West Puerto Chiquito Mancos	Kind of Lease State, Federal or Fee Federal	Lease No. NM 28701
Location Unit Letter <u>F</u> ; <u>1650</u> Feet From The <u>North</u> Line and <u>2310</u> Feet From The <u>West</u> Line of Section <u>7</u> Township <u>25N</u> Range <u>1 West</u> , NMPM, <u>Rio Arriba</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Ciniza Pipe Line, Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1887, Bloomfield, New Mexico 87413	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) 614 Reilly Avenue, Farmington, NM 87401	
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 7
	Twp. 25N	Rge. 1W
Is gas actually connected?	When Yes 12/11/87	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


Virgil L. Stoabs (Signature)
Vice President
(Title)
February , 1988
(Date)

OIL CONSERVATION DIVISION
2-25-88
APPROVED
BY _____ Original Signed by FRANK T. CHAVEZ
SUPERVISOR DISTRICT # _____
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		☒ Oil Well	☐ Gas Well	☐ New Well	☐ Workover	☐ Deepen	☐ Plug Back	☐ Same Res'v.	☐ Diff. Res'v.
Date Spudded	10-19-87	Date Compl. Ready to Prod.	01-21-88	Total Depth	7800'	P.B.T.D.	7722'		
Elevations (D.F., RKB, RT, CR, etc.)	7444' GR	Name of Producing Formation	Niobrara "A," "B" & "C"	Top Oil/Gas Pay	7020'	Tubing Depth	7300'		
Perforations	From 7025' - 7302', 24 settings, two .43" diameter holes each setting	Depth Casing Shoe	7768'						
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	12 1/4"	CASING & TUBING SIZE	9 5/8"	DEPTH SET	507'	SACKS CEMENT	300 sacks		
	7 7/8"		5 1/2"		7768' 7782		1017 sacks		
			2 7/8" 1 1/2"		7300'				

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	01-20-88	Date of Test	01-21-88	Producing Method (Flow, pump, gas lift, etc.)	Gas Lift
Length of Test	24 hours	Tubing Pressure	410	Casing Pressure	620
Actual Prod. During Test	Oil - Bbls. 150	Water - Bbls.	0	Gas - MCF	975
150 Bbls, 975 MCF					

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (Spec. back pr.)	Tubing Pressure (Start-End)	Casing Pressure (Start-End)	Choke Size