

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

3 NMOCD 1 DE 1 File

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

50. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator NASSAU RESOURCES, INC.	8. Farm or Lease Name Wishing Well 35
3. Address of Operator P O Box 809, Farmington, NM 87499	9. Well No. 7
4. Location of Well UNIT LETTER <u>G</u> <u>2310</u> FEET FROM THE <u>East</u> LINE AND <u>2210</u> FEET FROM THE <u>North</u> LINE, SECTION <u>35</u> TOWNSHIP <u>24N</u> RANGE <u>1W</u> NMPM.	10. Field and Pool, or Wildcat W Puerto Chiquito Mancos & WC Dakota
11. Elevation (Show whether DF, RT, GR, etc.) 7255' GL	12. County Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attached for details of TD, 5½" casing & cement.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James S. Hazen TITLE Field Supt. DATE 1/11/88

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT 3

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JAN 12 1988

CONDITIONS OF APPROVAL, IF ANY:

**NASSAU RESOURCES, INC.**  
**P O BOX 809**  
**FARMINGTON, NEW MEXICO 87499-0809**  
**505 326-7793**

Wishing Well 35 #7

Reached TD of 7850' on 1-8-88.

Ran 31 jts. of 5-1/2", 17#, 8 Rd, LT&C.

Ran 161 jts. of 5-1/2", 15.5#, 8 Rd, LT&C.

Ran 2 jts. of 5-1/2", 17#, 8 Rd, LT&C.

Set at 7819' KB.

DV tools at 5343' KB & 2879' KB.

Circulated to bottom & rigged up BJ Titan & cemented as follows:

1st stage - 10 bbls. mud flush  
410 sx 50/50 poz w/ 2% gel; 6-1/4#/sk Gilsonite &  
1/4#/sk celoflake  
Plug down at 6:25 PM 1/10/88.  
Opened DV tool at 5343' & circ. w/ rig for 2 hrs.

2nd stage - 10 bbl. mud flush  
250 sx 65/35 poz w/ 12% gel & 1/4#/sk celoflake  
200 sx 50/50 poz w/ 2% gel; 6-1/4#/sk Gilsonite &  
1/4#/sk celoflake  
Plug down at 9:35 PM 1/10/88.  
Opened DV tool at 2879' & circ. w/ rig for 2 hrs.

3rd stage - 10 bbl. mud flush  
450 sx 65/35 poz w/ 12% gel & 1/4#/sk celoflake  
100 sx 50/50 poz w/ 2% gel; 6-1/4#/sk gilsonite &  
1/4#/sk celoflake  
Plug down at 12:50 AM 1/11/88.

Full returns throughout all 3 stages w/ 5 bbls. circ. to surface.

Set slips & released rig at 2:30 AM 1/11/88.