

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-101  
Revised February 21, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address: CONOCO INC. 10 DESTA DRIVE STE 100W MIDLAND, TEXAS 79705		OGRID Number 005073
Property Name Wishing Well 35		API Number 30 - 0
Property Code 16051	Well No. 7	

Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
G	35	24N	1W		2210	North	2310	East	Rio Arriba

Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
Proposed Pool 1 Dakota W24CAT 24N1W3.5G: 24KOTA(0)					Proposed Pool 2				

Work Type Code P	Well Type Code 0	Cable/Rotary NA	Lease Type Code P	Ground Level Elevation 7255'
Multiple Yes	Proposed Depth 7780'	Formation Dakota	Contractor NA	Spud Date NA

Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12-1/4"	9-5/8"	36#	250'	150	surface
7-7/8"	5-1/2"	15.5 & 17#	7300'	1898	surface

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

This well was drilled through the Dakota formation but was initially completed in the Mancos formation above the Dakota. It is currently producing from the West Puerto Chiquito Mancos which has 640-acre spacing. It is proposed to complete in and test the Dakota and if successful to dual complete it with the Mancos as follows:

1. RIH with dual assembly and packer and tubing conveyed perforating gun.
2. Drop bar to perforate Dakota interval from 7730'-50'
3. If Dakota is productive, set plug in longstring tubing and RIH with short string Mancos production.
4. If Dakota is non-commercial, pull seals out of packer, circulate 5 bbls of cement on top of packer, and return Mancos to production.

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name: Jerry W. Hoover

Title: Sr. Conservation Coordinator

Date:

9/25/98

Phone: 888-8348

OIL CONSERVATION DIVISION

Approved by:

Title: DEPUTY OIL & GAS INSPECTOR, DIST. #3

Approval Date:

OCT - 1 1996

Expiration Date:

OCT - 1 1997

Conditions of Approval:

Attached ☐

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Form C-102  
Revised February 21, 1994  
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State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 AFI Number 30-039-24191		1 Pool Code NA 96628		1 Pool Name WILDCAT 24N1W35E, DAKOTA (O) <del>Dakota Formation</del>	
1 Property Code 16051		1 Property Name Wishing Well 35			1 Well Number 7
1 OGRID No. 005073		1 Operator Name CONOCO INC.			1 Elevation 7255

10 Surface Location

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G	35	24N	1W		2210	North	2310	East	Rio Arriba

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres 40	13 Joint or Infill	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>16</p> <p>RECEIVED SEP 27 1996 OIL CON. DIV. DIST. 3</p> <p>↓</p> <p>○ ←</p>				<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</p> <p><i>Jerry W. Hoover</i> Signature Jerry W. Hoover Printed Name Sr. Conservation Coordinator Title 9/25/96 Date</p>	
				<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey Signature and Seal of Professional Surveyer: Certificate Number</p>	