

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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TRANSPORTER	OIL
	NAT
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator T H McELVAIN OIL & GAS PROPERTIES	
Address Post Office Box 2148, Santa Fe, New Mexico 87504-2148	
Reason(s) for filing (Check proper box)	Other (Please explain)
<input checked="" type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership	Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Dry Gas <input type="checkbox"/> Condensate

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Wynona	Well No. 1	Pool Name, including Formation West Lindrith Gallup Dakota	Kind of Lease State, Federal or Fee	Fee	Lease No. --
Location					
Unit Letter L	1650	Feet From The South	Line and 450	Feet From The West	
Line of Section 25	Township 25N	Range 3W	, NMPM, Rio Arriba		County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

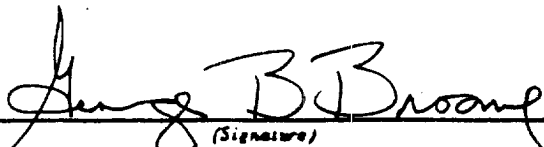
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Gary Energy Corporation	Address (Give address to which approved copy of this form is to be sent) 115 Inverness Dr East, Elglewood, Colorado 801								
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) Post Office Box 4990, Farmington, NM 87499								
If well produces oil or liquids, give location of tanks.	<table border="1"> <tr> <td>Unit</td> <td>Sec.</td> <td>Twp.</td> <td>Range</td> </tr> <tr> <td>L</td> <td>25</td> <td>25N</td> <td>3W</td> </tr> </table>	Unit	Sec.	Twp.	Range	L	25	25N	3W
Unit	Sec.	Twp.	Range						
L	25	25N	3W						
Is gas actually connected?	When								
No	08-22-88 (promised)								

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.



George B. Broome, Geological Engineer

(Title)

August 19, 1988

(Date)

OIL CONSERVATION DIVISION

APPROVED  19

BY Original Signed by FRANK T. CHAVEZ

TITLE 

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviator tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-completed wells.

IV. COMPLETION DATA

WELL COMPLETION DATA									
Designate Type of Completion - (X)		Oil well	Gas well	New Well	Workover	Deepen	Plug Back	Same Res'y.	Diff. Res'y.
		X		X					
Date Spudded May 30, 1988	Date Compl. Ready to Prod. July 29, 1988		Total Depth 8113'			P.B.T.D. 3071'			
Elevations (DF, RKB, RT, GR, etc.) 7077' GL	Name of Producing Formation Gallup		Top Oil/Gas Pay 6760'			Tubing Depth 7107'			
Perforations 6760-6904', 6950-7056'		(1SP2F)			Depth Casing Shoe 8120'				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	9-5/8"	319'	200 sx
8-3/4"	5-1/2"	8120'	1454 sx
--	2-7/8"	7107'	

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed 100 allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 08-02-88		Date of Test 08-11-88	Producing Method (Flow, pump, gas lift, etc.) Pump (2 1/2" x 1 1/2" x 16' RHAC - TSTG)
Length of Test 24 hours	Tubing Pressure 30 psi	Casing Pressure 50 psi	Choke Size 64/64
Actual Prod. During Test	Oil - Bbls. 45	Water - Bbls. 20 (frac water)	Gas - MCF 75

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prod, back pr.)	Tubing Pressure (SBT-1B)	Casing Pressure (SBT-1B)	Choke Size