

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-039-24222

5. Indicate Type of Lease STATE FEE
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

WYNONA

1. Type of Well: OIL WELL GAS WELL OTHER

2. Name of Operator
McElvain Oil & Gas Properties, Inc.

8. Well No.

1

3. Address of Operator
1050 17th Street Suite 710 Denver, CO 80265

9. Pool name or Wildcat
West Lindirith Gallup Dakota

4. Well Location

Unit Letter L : 1650 Feet From The South Line and 450 Feet From The West Line

Section 25 Township 25N Range 03W NMPM Rio Arriba County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
7077 GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK	PLUG AND ABANDON ☒	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB	
OTHER		OTHER	

12. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103.

McElvain Oil & Gas Properties, Inc. proposes to plug and abandon the Wynona #1 as per the attached procedure.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John D. Steuble TITLE Engineering Manager DATE June 22, 1998

TYPE OR PRINT NAME John D. Steuble TELEPHONE NO. (303) 893-0933

(This space for State Use)

APPROVED BY Johnny Robinson TITLE DEPT. OIL & GAS INSPECTOR DIST #3 DATE JUN 24 1998

CONDITIONS OF APPROVAL, IF ANY

McELVAIN OIL & GAS PROPERTIES, INC.

Wynona #1

P&A Procedure

June, 1998

LOCATION: SE/SW 25-T25N-R3W

Rio Arriba County

TD: 8113' PBSD: 8071' KB: 13'

CASING:

9 5/8" 36# limited service @ 319' in 12 1/4" hole
Cemented with 200 sacks Class B +2% CaCl + 1/4#/sk flocc
Circulated to surface

5 1/2" 17# N-80/J-55 @ 8120' in 8 3/4" hole..DV Tool @ 5910' & 3569'
1st stage cemented with 462 sxs(660 cu ft) 50/50 POZ +2% gel +6 1/4 #/sk Gilsonite
+6#/sk NaCl
TOC @ 6642' (bond log)

2nd stage 367 sxs (777 cu ft) 65/35 POZ +6% Gel +12 1/4#/sk Gilsonite..Tailed with 50
sxs (59 cu ft) Class B neat
TOC 3924' (Calculated @ 60%)

3rd stage 525 sxs (1114 cu ft) 65/35 POZ +6% Gel +12 1/4#/sk Gilsonite..Tailed with 50
sxs (59 cu ft) Class B neat
Circulated to surface.

PERFORATIONS:

GALLUP:

Upper: 6760'- 6904' 1 shot per 2 feet
Lower: 6950' - 7056' 1 shot per 2 feet

DAKOTA:

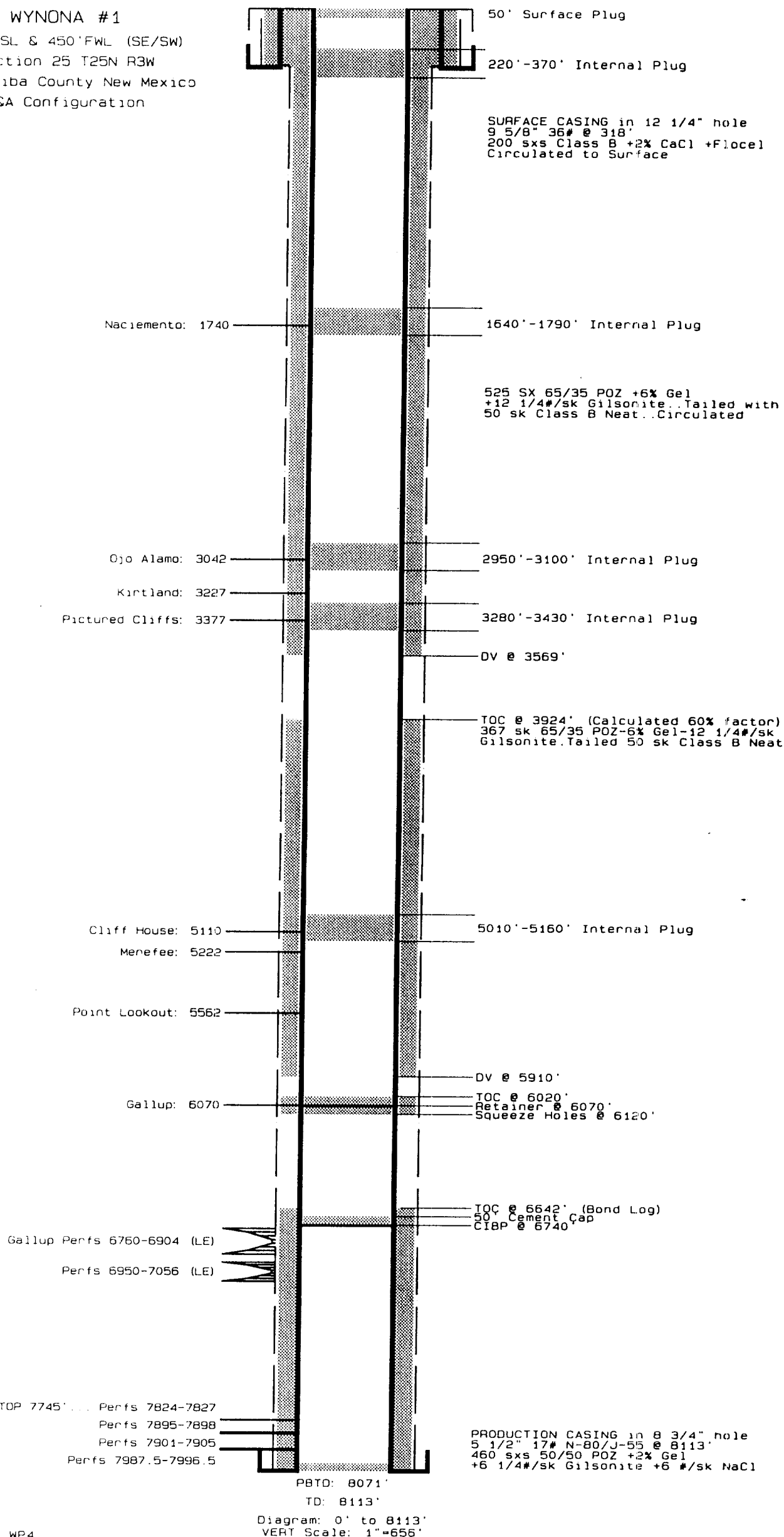
7824' 27'
7895'-98'
7901'-05'
7987.5'-96.5'

PROCEDURE:

1. MI & RUSU.
2. Bleed well down.
3. RU for rods
4. Unseat pump
5. RU hot oil unit and pump ±90 bbls hot water down tubing

6. POOH laying down rods and pump
 7. POOH and tally tubing
 8. RU wireline
 9. RIH with gauge ring to 7800'
 10. POOH with gauge ring
 11. RIH with CIBP and set at $\pm 6740'$
 12. POOH with setting tool
 13. RIH with open end tubing to CIBP
 14. Spot a 6 sack Class B neat cement plug
 15. POOH with tubing
 16. RIH with perforating gun and perforate 4 squeeze holes at $\pm 6120'$ (50' below Gallup)
 17. POOH with perforating gun
 18. RIH with tubing and retainer
 19. Set retainer at $\pm 6070'$ (top of Gallup)
 20. Squeeze with 30 Class B +2% CaCl cement
 21. Sting out of retainer and cap with a 6 sack plug
 22. POOH and lay down 4 joints of tubing
 23. Fill hole with fresh water
 24. POOH laying down tubing to 5160' (50' below top of Cliff House)
 25. Spot a 17 sack Class B neat plug (estimated TOC @ 5010')
 26. POOH laying down tubing to 3430' (50' below top of Pictured Cliffs)
 27. Spot a 17 sack Class B neat plug (estimated TOC @ 3280')
 28. POOH laying down tubing to 3100' (50' below top of Ojo Alamo)
 29. Spot a 17 sack Class B neat plug (estimated TOC @ 2950')
 30. POOH laying down tubing to 1790' (50' below top of Nacimiento)
 31. Spot a 17 sack Class B neat plug (estimated TOC @ 1640')
 32. POOH laying down tubing to 370' (50' below surface casing shoe)
 33. Spot a 17 sack plug (estimated TOC @ 220')
 34. POOH laying down tubing to 50'
 35. Circulate cement to surface
 36. Remove wellhead and install a dry hole marker
 37. Reclaim Location
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WYNONA #1
 1650' FSL & 450' FWL (SE/SW)
 Section 25 T25N R3W
 Rio Arriba County New Mexico
 P&A Configuration



WYNONA #1

1650' FSL & 450' FWL (SE/SW)
 Section 25 T25N R3W
 Rio Arriba County New Mexico
 EXISTING CONFIGURATION

SURFACE CASING in 12 1/4" hole
 9 5/8" 36# @ 318'
 200 sxs Class B +2% CaCl +Flocel
 Circulated to Surface

525 SX 65/35 POZ +6% Gel
 +12 1/4#/sk Gilsonite..Tailed with
 50 sk Class B Neat..Circulated

Kirtland: 3227
 Pictured Cliffs: 3377

DV @ 3569'

TOC @ 3924' (Calculated 60% factor)
 367 sk 65/35 POZ-6% Gel-12 1/4#/sk
 Gilsonite..Tailed 50 sk Class B Neat

Cliff House: 5110
 Menefee: 5222

Point Lookout: 5562

DV @ 5910'

Gallup: 6070

TA @ 6566'
 TOC @ 6642' (Bond Log)

Gallup Perfs 6760-6904 (LE)
 Perfs 6950-7056 (LE)

2 7/8" 6.5# @ 7870'
 203 jts. Tubing Anchor 39 jts.
 Seating Nipple..Perf Sub..1 jt.

Dakota TOP 7745'..... Perfs 7824-7827
 Perfs 7895-7898
 Perfs 7901-7905
 Perfs 7987.5-7996.5

PRODUCTION CASING in 8 3/4" hole
 5 1/2" 17# N-80/J-55 @ 8113'
 460 sxs 50/50 POZ +2% Gel
 +6 1/4#/sk Gilsonite +6 #/sk NaCl

PBTD: 8071'

TD: 8113'

