

State of New Mexico
Resources Department

1. Type of Well
Gas

2. Name of Operator
McElvain Oil &

3. Address & Phone ...
1050 17th Street, Suite 710,
Denver, CO 80265

4. Location of Well, Footage, Sec., T, R, M
Sec. 25, T-25-N, R-3-W, NMPM, Rio Arriba County
Unit L, 1650' FSL and 450' FWL

by OCD)
222

as Lease #

g/Unit Name
a

ne or Wildcat
rith Gallup/Dakota
on:
707' GL

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

McElvain Oil and Gas Properties, Inc. plugged and abandoned this well on
December 9, 1998 according to the attached Plug and Abandonment Report.

SIGNATURE

A. E. Fildes - Agent

December 10, 1998

(This space for State Use)

Approved by *Deputy Oil & Gas Inspector* Title

DEPUTY OIL & GAS INSPECTOR

Date

JAN - 7 1999

K

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

McElvain Oil & Gas Properties

December 10, 1998

Wynona #1

1650' FSL and 450' FWL, Sec. 25, T-25-N, R-3-W
Rio Arriba County, NM
Fee

Plug & Abandonment Report

Cementing Summary:

Plug #1 with CIBP at 6735', spot 11 sxs Class B cement inside casing above retainer to 6640' to isolate Gallup perforations.

Plug #2 with retainer at 6070', mix and pump 60 sxs Class B cement, squeeze 43 sxs outside 5-1/2" casing from 6120' to 6020' and leave 17 sxs inside to 5970' to cover Gallup top.

Plug #3 with 18 sxs Class B cement inside casing from 5180' to 5010' to cover Mesaverde top.

Plug #4 with 18 sxs Class B cement inside casing from 3349' to 3280' to cover Pictured Cliffs top.

Plug #5 with 20 sxs Class B cement from 3126' to 2950' to cover Ojo Alamo top.

Plug #6 with 17 sxs Class B cement inside casing from 1794' to 1640' to cover Nacimiento top.

Plug #7 with 17 sxs Class B cement inside casing from 370' to 220' to cover 9-5/8" casing shoe.

Plug #8 with 28 sxs Class B cement from 50' to surface, circulate 1 bbl good cement out casing valve.

Plugging Summary:

Notified NMOCD 12/2/98

12-2-98 Road rig to location, RU. RD horsehead and work pump free. Reseat pump and SDFD.

12-3-98 Safety Meeting. Layout relief line to pit. Check well pressure: tubing 10# and casing 200#. Blow down casing. Unseat pump and LD 2 rods; put stuffing box back on. Hot oil tubing with 60 bbls water and then pressure test to 500# with 20 bbls, held OK. RD hot oil truck. LD polish rod and stuffing box. POH and LD 307 rods and top hold down pump. RD rod tools and ND wellhead. Tie back to one line on rig and release tubing anchor pulling 85,000#. NU BOP and change over for 2-7/8" tubing. Shut in well and SDFD.

12-4-98 Safety Meeting. RU rig floor and tongs. Open up well, no pressure. POH and tally 242 joints 2-7/8" tubing, LD tubing anchor, seating nipple, 4' perf sub and 2-7/8" tail joint, total 6656'. RU A-Plus wireline truck and set 5-1/2" CIBP at 6740'. RIH with tubing and tag CIBP at 6735'. Load casing with 95 bbls water and pressure test to 500#, held OK. Plug #1 with CIBP at 6735', spot 11 sxs Class B cement inside casing above retainer to 6640' to isolate Gallup perforations. PUH above cement. Shut in well and SDFD.

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1650' FSL and 450' FWL, Sec. 25, T-25-N, R-3-W
Rio Arriba County, NM
Fee

Plug & Abandonment Report

Plugging Summary Continued:

- 12-7-98 Safety Meeting. Open up well, no pressure. POH with remaining tubing. RU A-Plus wireline truck and perforate 3 HSC squeeze holes at 6120'. Set 5-1/2" wireline Owens retainer at 6070'. PU stinger and start to RIH with tubing. Shut in well and repair air compressor, found transmission line ruptured. SDFD.
- 12-8-99 Safety Meeting. Replace transmission line. Open up well and finish RIH with tubing; sting into retainer. Establish rate into squeeze holes 1-1/2 bpm at 750#. Plug #2 with retainer at 6070', mix and pump 60 sxs Class B cement, squeeze 43 sxs outside 5-1/2" casing from 6120' to 6020' and leave 17 sxs inside to 5970' to cover Gallup top. PUH to 5180'. Plug #3 with 18 sxs Class B cement inside casing from 5180' to 5010' to cover Mesaverde top. PUH to 3349'. Plug #4 with 18 sxs Class B cement inside casing from 3349' to 3280' to cover Pictured Cliffs top. PUH to 3126'. Plug #5 with 20 sxs Class B cement from 3126' to 2950' to cover Ojo Alamo top. POH to 1794'. Plug #6 with 17 sxs Class B cement inside casing from 1794' to 1640' to cover Nacimiento top. POH to 370'. Plug #7 with 17 sxs Class B cement inside casing from 370' to 220' to cover 9-5/8" casing shoe. PUH to 50'. Plug #8 with 28 sxs Class B cement from 50' to surface, circulate 1 bbl good cement out casing valve. POH and LD tubing. Shut in well and WOC. SDFD.
- 12-9-99 Safety Meeting. Partially RD. Dig out wellhead and cutoff; found cement down 5' in 5-1/2" casing and 20' in 9-5/8" casing annulus. Mix 32 sxs Class B cement, fill casing and annulus; then install P&A marker. Finish RD rig and equipment; move off location.
H. Villanueva, NMOCD representative was on location.
A. Yepa, BLM representative was on location.