

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☒ Other _____
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. BEVER ☐ Other _____
2. NAME OF OPERATOR
Union Texas Petroleum Corp.
3. ADDRESS OF OPERATOR
375 US Highway 64, NBU 3004, Farmington, NM 87401
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1485' FSL & 1660' FWL
At top prod. interval reported below same
At total depth same

5. LEASE DESIGNATION AND SERIAL NO.
SF-079609
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A
7. UNIT AGREEMENT NAME
N/A
8. FARM OR LEASE NAME
McCroden A
9. WELL NO.
10
10. FIELD AND POOL, OR WILDCAT
Tapacito PC
11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA
Sec. 9, T25N-R3W

14. PERMIT NO. _____ DATE ISSUED _____
15. DATE SPUDDED 10/11/88 16. DATE T.D. REACHED 10/14/88 17. DATE COMPL. (Ready to prod.) Planned P&A 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7157' KB 19. ELEV. CASINGHEAD 7145' GL
20. TOTAL DEPTH, MD & TVD 3837' 21. PLUG. BACK T.D., MD & TVD 3797' 22. IF MULTIPLE COMPL., HOW MANY* N/A 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Planned P&A
26. TYPE ELECTRIC AND OTHER LOGS RUN
Dual Induction, Neutron Density, CBL, After Frac G.R.
25. WAS DIRECTIONAL SURVEY MADE Yes
27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# K-55	495'	12-1/4"	384 cu.ft. Class B	0
4-1/2"	10.5# K-55	3837'	7-7/8"	393 cu.ft. 50/50 POZ	0
	DV @	2669'		1065 cu.ft. 65/35 POZ	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2-3/8"	3698'	

31. PERFORATION RECORD (Interval, size and number)
3658', 60', 62', 64', 64', 74', 80',
86', 96', 3705', 14' w/2 SPF.
Total 11 - 0.32" holes
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
3658'-3714' 2000 gals 15% HCl acid
95,000# 20/40 sand in
71,316 gals 70 Q foam

33.* PRODUCTION
DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) shut-in
DATE OF TEST _____ HOURS TESTED _____ CHOKER SIZE _____ PROD'N. FOR TEST PERIOD _____ OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ GAS-OIL RATIO _____
FLOW, TUBING PRESS. _____ CASING PRESSURE _____ CALCULATED 24-HOUR RATE _____ OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ OIL GRAVITY-API (CORR.) _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____
35. LIST OF ATTACHMENTS _____

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED P. M. Piddin Sr. Prod. Eng. DATE AUG 01 1989
7/28/89

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	3320	
Kirtland	3381	
Fruitland	3497	
Pictured Cliffs	3602	
Lewis	3722	