

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐										5. LEASE DESIGNATION AND SERIAL NO. SF080536	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐										6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Elliott Oil Company										7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 1355, Roswell, NM 88201										8. FARM OR LEASE NAME Ora	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL & 1980' FEL At top prod. interval reported below At total depth										9. WELL NO. 5	
14. PERMIT NO. DATE ISSUED										10. FIELD AND POOL, OR WILDCAT Lindrith Gallup Dakota	
15. DATE SPUNDED 7-24-88 16. DATE T.D. REACHED 8-7-88 17. DATE COMPL. (Ready to prod.) 9-10-88 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7340' GL, 7352' KB 19. ELEV. CASINGHEAD 7341'										11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 21, T25N, R3W	
20. TOTAL DEPTH, MD & TVD 8253' 21. PLUG, BACK T.D., MD & TVD 8220' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY all 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7076-7422' Gallup 8022-8194' Dakota 25. WAS DIRECTIONAL SURVEY MADE no										12. COUNTY OR PARISH Rio Arriba	
26. TYPE ELECTRIC AND OTHER LOGS RUN IES and CNL-Density										13. STATE NM	
27. WAS WELL CORED no											
28. CASING RECORD (Report all strings set in well)											
29. LINER RECORD										30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
33. PRODUCTION											
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold										35. LIST OF ATTACHMENTS none	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED <u>Harold W. Elledge</u> TITLE <u>Petroleum Engineer</u> DATE <u>9-12-88</u>											

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	3440	3500	sand, water	Ojo Alamo	3440	
Pictured Cliff	3730	5430	sand, gas, water	Kirtland	3500	
Cliffhouse	5430	5522	sand, gas, water	P.C.	3730	
Menefee	5522	5865	sand, gas, water	Cliffhouse	5430	
Pt. Lookout	5865	6140	sand, oil, gas, water	Menefee	5522	
Gallup	6955	7920	sand, oil, gas, water	Pt. Lookout	5865	
Dakota	8020	8250		Mancos	6140	
				Gallup	6955	
				Greenhorn	7920	
				Dakota	8020	
				T.D.	8253	