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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	TOTR	ANSPORT OIL	AND NAT	URAL GA	S				
)perator				Well API NO			No. D−039−24263		
Giant Exploration & Production Company				30-039-24203					
Address	ston New Me	xico 87499					_		
P.O. Box 2810, Farming Reason(s) for Filing (Check proper box)	gcon, New He	ATCO OTTO	Othe	r (Please explai	in)				
New Well	Change i	n Transporter of:						ļ	
Recompletion		Dry Gas			T.C.C.a.k	dua Iuli	1 100	ın	
Change in Operator	Casinghead Gas	Condensate					y 1, 199		
f change of operator give name Hixe	on Developme	ent Company,	P.O. Box	k 2810, I	Farmingt	on, N.M	. 87499		
and address of previous operator	AND LEACE								
II. DESCRIPTION OF WELL A	g Formation Kind of								
Lease Name Missy	2	rith Gal/Dakota State, F			ederal or I'ce				
Location								j	
Unit Letter K	. 1650	Feet From The	West Line	and _1650	Fee	t From The _	South	Line	
Om Letter				mut Disa	Arniba			County	
Section 35 Township	, 25N	Range 3W	, <u>Ni</u>	ирм, Rio	Arriba				
III. DESIGNATION OF TRAN	CDODTED OF	OIL AND NATH	RAL GAS						
Name of Authorized Transporter of Oil	or Conti	ensate	Address (Giv	e address to wh	iich approved	copy of this fo	orm is to be see	u)	
Cd-nt Pofdning				PO Box 256. Farmington, NM 87499					
Name of Authorized Transporter of Casing	Address (Give address to which approved copy of this form is to be sent)					·п)			
Giant Exploration &				PO Box 2810, Farmington, NM 87499					
If well produces oil or liquids,	vell produces oil or liquids, Unit Sec. Twp.		is gas actuali		When		r 26, 19	88	
give location of tanks.	K 35	25N 3W	Ye		1	OC CODE.	209 20		
If this production is commingled with that	from any other lease	or pool, give comming.	ing oner num	oci					
IV. COMPLETION DATA	loii w	ell Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion			i		<u> </u>	l	<u> </u>	ــــــــــــــــــــــــــــــــــــــ	
Date Spudded	Date Compl. Read	to Prod.	Total Depth			P.B.T.D.			
Sale opens				n		T. Nine Dan	·h		
Elevations (DF, RKB, RT, GR, etc.)	levations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
	<u></u>		1			Depth Casir	g Shoe		
Perforations									
	TURIN	G, CASING AND	CEMENT	NG RECOF	RD				
HOLE SIZE	CASING &		DEPTH SET			SACKS CEMENT			
HOLL SIZE									
THE PEOPLE	ET FOR ALLO	WARLE	1						
V. TEST DATA AND REQUE	secovery of total volu	me of load oil and mus	s be equal to o	r exceed top all	ionable for th	is depth or be	for full 24 hou	urs.)	
OII. WELL (Test must be after. Date First New Oil Run To Tank	Date of Test		Producing N	sethod (Flow, p	nump, gas lift,	eic.)		ert.de.	
Date Pilst New Oil Ren 19 1-24					-6	C.A.S.		m	
Length of Test	Tubing Pressure		Casing Pres	sure	ו עו	E C. C.	M /3 174	11.1)	
			Water - Bbls.		Gas- MCF 1990				
Actual Prod. During Test	Oil - Bbls.		Water - Dos	5.		JUL 3	1990		
	1					1 CON	J DIV		
GAS WELL				ensate/MMCF		Gravity of	Contensate		
Actual Prod. Test - MCI/D	Length of Test		Bois. Cond	·		L. DIS			
	Tubing Pressure (Shul-in)	Casing Pre	sure (Shut-in)		Choke Siz	c		
lesting Method (pitot, back pr.)	1 doing 1 residie		_						
A SOURCE OFFICE	CATECECO	MDLIANCE			NOCOL	/ATION	וטועופו	ON	
VI. OPERATOR CERTIFICATION	CAID OF CO	onservation		OIL CO	ころりによっ			O i v	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						JUL	0 3 1990		
is true and complete to the best of m	y knowledge and beli	cſ.	Da	te Approv	/ed				
() . 1 /						لأباث	\mathcal{A}	/	
John Cours					D.	ر بارید	Jan		
Signature Aldrich L. Kuchera President					801	PERVISO	R DISTRI	CT #3	
Printed Name		05) 326-3325	Tit	le					
JUN 2 2 1990	(5		. '''						
Dale		Telephone No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filed for each pool in multiply completed wells.